

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

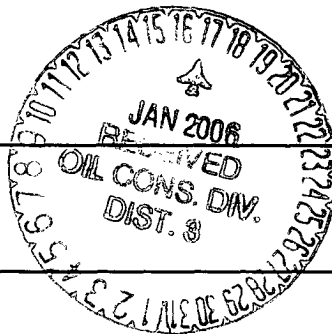
3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T--N, R--W, NMPM

Unit P (SESE) 855' FSL & 1025' FEL, Sec. 28, T28N R6W NMPM

2006 JAN 10 AM 7 59

RECEIVED
070 FARMINGTON NM

5. **Lease Number**
NMSF-079050-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 28-6 Unit
8. **Well Name & Number**
San Juan 28-6 Unit #437S
9. **API Well No.**
30-039-29601
10. **Field and Pool**
Basin Fruitland Coal /
Unders FS
11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - 4 1/2" Casing**13. Describe Proposed or Completed Operations**

12/11/05 MIRU Aztec #580. NU BOP. PT csg 600psi for 30min, ok. RIH w/6 1/4" bit and tagged cmt @ 62'. 12/12/05 D/O cmt ahead to 3570'(TD). Circulate hole. 12/13/05 RIH w/83jts of 4 1/2" 10.5# J55 ST&C csg set @ 3564'. 1st Stage: Pumped preflush of 10bbls mud, 2bbls H2O. Cemented w/19sxs(57cu-10bbls) Type 3 cement w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Cemented lead w/62 sxs(86cu-15bbls) Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Displaced w/20bbls H2O and 36bbls mud. Bumped plug from 330# to 675#. Circulated 12bbls cmt to surface. Plug down 20:30. Open stage collar and circulated. 2nd Stage: Pumped 10bbls H2O, 10bbls mud, 10bbls H2O. Cemented w/19sxs(57cu-10bbls) Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Lead w/ 249sxs(530cu-95bbl) prem lite cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Displaced w/46bbls H2O. Bumped plug from 800# to 2380#. Circulated 50bbls cmt to surface. Plug down @ 0100. ND BOPE. RD. Rig released @ 0600 hrs on 12/14/05. Will show csg PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

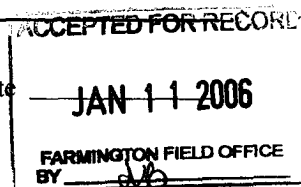
Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 12/19/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD