

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

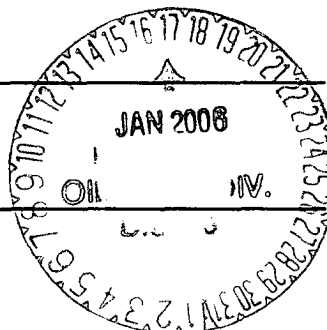
3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit P (SESE) 505' FSL & 525' FEL, Sec. 18, T28N R5W NMPM

2006 JAN 11 PM 4 00

RECEIVED
070 FARMINGTON NM



5. Lease Number
NMSF-080516A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
San Juan 28-5 Unit

9. API Well No.
San Juan 28-5 Unit #34M

10. Field and Pool
30-039-29676

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7" and 4 1/2" Casing

13. Describe Proposed or Completed Operations

1/1/06 MIRU Bearcat #4. PT csg 600psi for 30mins, ok. RIH w/8 3/4" bit & tagged cmt @120'. 1/4/05 D/O cmt & ahead to 3725'. Circulate hole. 1/5/05 RIH w/86 jts of 20# J-55 ST&C csg set @ 3722', D.V tool @ 2951'. Cement 1st Stage: Pumped preflush of 10bbls FW, 10bbls mud, 10bbls H2O. Pumped cmt w/19sxs(57cu-10bbls)scavenger cmt w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Cemented lead w/128sxs(176cu-31bbls)prem lite cmt w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Bump plug with 910# @ 1660 hrs 1/5/06. Open weatherford D.V tool. Circulated between stages. Circulated 10bbls cmt to reserve pit. Cement 2nd Stage: Pumped preflush 10bbls FW, 10bbls mud, 10bbls H2O. Pumped cmt w/19sxs(56cu-10bbls)scavenger same additives as 1st stage. Tail in w/388sxs(732cu-147bbls)prem lite cmt w/.25% Cell-o-Flake, 3% CaCl2, .4%FL52, 5pps LCM1, .4% SMS. Bump plug w/1590# @ 1646 hrs. Circulated 35bbls of cmt to reserve pit. WOC ND Install section B of wellhead. NU BOP. PT BOP blind rams for 1500# for 30 mins, ok.

1/6/06 RIH 6.250" bit. Tagged DV tool & D/O. Load hole & PT 1500# 30 min. OK. D/O Float collar drill ahead to TD 7906'. TD reached 1/8/06. Circulated hole. RIH w/4 1/2" 184 jts of 11.6 J55 LT&C and ST&C csg set @7906'. Pumped preflush w/10bbls chemical wash, 2bbls H2O. Pumped cmt w/9sxs(28cu-5bbls)scavenger Prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1%FL52. Tail w/296sxs(586cu-104bbls)prem FMHS cmt w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Bump plug and plug down @ 0635 1/9/06. ND. Rig released 12451/9/06. Will show top of cmt & csg PT on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 1/9/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 13 2006

FARMINGTON FIELD OFFICE