

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-13094
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Scott
8. Well Number	1
9. OGRID Number	217817
10. Pool name or Wildcat	Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator
P.O. Box 2197, WL3-6085
Houston, Tx 77252

4. Well Location
Unit Letter K: 2220 feet from the South line and 1450 feet from the West line
Section 2 Township 29N Range 13W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5447' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Leak on Blowout Preventer closing unit was repaired. The 2-3/8" tubing landed depth is 6043.4'. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 01/16/2006

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

DEPUTY OIL & GAS INSPECTOR, DIST. 3

JAN 19 2006

APPROVED BY: H. Villanueva

TITLE _____ DATE _____

Conditions of Approval (if any):

Regulatory Summary

ConocoPhillips

SCOTT 1

Repair Downhole Failure, 11/30/2005 06:30

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300451309400	SAN JUAN	NEW MEXICO	NMPM-29N-13W-02-K	2,220.00	S	1,450.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
5,447.00	36° 45' 15.048" N	108° 10' 42.96" W	10/12/1962				

11/30/2005 06:30 - 11/30/2005 16:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and LEL. Set "CW plug in tbg @ 5024' with stop below and above plug. Could not get below 5072' with plug. Move equipment onto location and rig up. Did not raise derrick because of high wind. Secure location and SDFN.

12/1/2005 07:45 - 12/1/2005 11:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO. Warm up equipment and raise derrick. Rig up unit and hook up flow lines to flow back tank. Secure well and location and SDFN. Three crew members had personnel business to take care of. No one available to fill in.

12/2/2005 07:00 - 12/2/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 170 psi. Hook up flow back lines and blow well down to flow back tank. Remove plunger lift equipment, master valve and install 2 way check in tbg hanger. Nipple up T-spool and BOP. Pressure test BOP per COP procedure. Repair leak on BOP closing unit. Try to pull tbh hanger. Work tbh hanger until it moved approx. 1/4". Outside measurement indicates that the lock down bolts are out far enough for hanger to clear. However, something is holding tbh hanger down. (Wood Group rep. on location). Will pull BOP Mon. Secure well and location and SDFWE.

12/3/2005 00:00 - 12/3/2005 00:00

Last 24hr Summary

SDFWE

12/4/2005 00:00 - 12/4/2005 00:00

Last 24hr Summary

SDFWE

12/5/2005 07:00 - 12/5/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 200 psi. Warm up equipment and blow well down to flow back tank. Nipple down and pick up BOP. Two lock down bolts are longer than the other 2 and are engaging the tbh hanger. Backed off 1 bolt. One bolt twisted off. Hook up and thaw out pump. Pump 40 bbls of 2% KCL to kill well. Hold safety meeting and write hot work permit. Grind off end of lock down bolt and nipple up BOP. Pressure test BOP per COP procedures (had to thaw out BOP). Hook up 3" flow line. Pull and lay down tbh hanger, pick up 2 jts of tbh and tag fill @ 6065'. Lay down 2 jts and TOH with 48 stands of 2-3/8" tbh. Drain pump and lines, secure well and location and SDFN.

12/6/2005 07:00 - 12/6/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Start and warm up equipment and thaw valves. SICP - 35 psi. TOH to 887' and strap tbh. Pump 1 bbl of 2% KCL down tbh; pressured up to 200 psi. Wait on slickline to pull plug in tbh. Rig up slickline and pull plug and stops. RIH with sinker bar and hit solid @ 310' (5074'). POOH and RIH with pulling tool. Retrieve traveling spring. Could not get deeper than 312' (5076'). Pump 10 bbls of 2% KCL down csg to kill well and pull 6 stds of tbh. Sixth stand was plugged. Bleed off pressure below plugged tbh and lay down 2 jts. Rig up slickline and RIH to 888' WLM (seating nipple) with 1.900 gauge ring. Had to work tool down because of scale. Pump 2 bbls of 2% KCL water down tbh, rig up slickline and run "CW" plug. Rig down slickline and TOH with tbh. Secure well and location and SDFN.

12/7/2005 07:00 - 12/7/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 90 psi. Start and warm up equipment. Pick up 4-1/2" csg scraper and TIH to 5947'. TOH. Rig repair (work on rig air system). TOH and lay down casing scraper. Pick up RBP, retrievomatic packer and TIH. RBP stopped @ 1270'. Worked it to 1470'. TOH and lay down RBP and packer. Drain pump and lines and SDFN. Will run string mill in the AM.

12/8/2005 08:00 - 12/8/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 70 psi. Start and warm up equipment. Pick up string mill (OD = 3.87") and TIH. Work mill through tight spot @ 346' (squeeze holes shot @ 330 for prior bradenhead squeeze). TIH to 5947'. Did not have any tight spots. TOH with mill, pick up RBP and packer and TIH to 5904'. Set RBP @ 5904' and packer @ 5894'. Well still blowing through tbh. Release packer, latch onto RBP and pull 62'. Set RBP @ 5839' and packer @ 5829. Well blowing less, but still appears that RBP is leaking. Pick RBP up to 5777' and set packer @ 5767'. RBP appears to be holding. Secure well and location and SDFN.

12/9/2005 07:00 - 12/9/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check pressure. SICP - 0 psi; SITP - 70 psi. Thaw out frozen equipment. Set Baker Retrievomatic packer @ 5766'. Load tbh with 22 bbl of 2% KCL water and pressure test tbh and csg below packer to 500 psi. Test held solid for 10 min. Load csg from surface with 48 bbls of 2% KCL water. Release packer and roll hole with 20 bbls of KCL. Pressure test 4.5" csg with packer unset to 500 psi. Lost 250 psi in 2 min. Repair surface leaks. Install flanged casing valve. Pressure up to 500 psi and isolate at csg valves. Pressure loss is 20-25 psi per minute. Lost 120 psi in 5 min. TOOH and lay down packer. Packer hung at 3747' and would not move up or down. Worked torque into packer and release. One element was missing on packer and some calcium carbonate scale was recovered from packer. Drain pump, lines, and flow back tank line. Secure well and location and SDFWE.

12/10/2005 00:00 - 12/10/2005 00:00

Last 24hr Summary

SDFWE

12/11/2005 00:00 - 12/11/2005 00:00

Last 24hr Summary

SDFWE

Regulatory Summary

ConocoPhillips

SCOTT 1

12/12/2005 07:00 - 12/12/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO. Start and warm up equipment and hook up pump lines. Pump 5 bbs of 2% KCL water to load hole. Rig up Blue Jet, run CBL log and rig down Blue Jet. Top of cement @ 5386'. Pick up retrieving tool and TIH to 2040'. Finish hooking up air lines (had to wait until logging truck was out of way), start and warm up air equipment. Work on air equipment. Unload well @ 2040' with 900 psi. TIH with 32 stds to 4062'. Unload hole @ 4062' with 1300 psi. TIH to 5703' and unload hole with 1850 psi. Blow well clean. Pressure test csg from 5776' to surface to 500 psi. Hold 500 psi for 15 min with no pressure loss. Good test. Drain pump and lines; secure well and location and SDFN.

12/13/2005 07:00 - 12/13/2005 16:30**Last 24hr Summary**

Hold safety meeting and write JSA. Start and warm up equipment. Pick up Retrievmatic packer and set @ 30'. Pick up BOP and install tbg hanger spool. (Lock down bolt is cut out of the bottom tbg head). Nipple up BOP and test. Release packer, POOH and lay down packer. TIH 1 std, latch onto RBP, release RBP and TOH. Pump 20 bbls of 2% KCL water to kill well while tripping out. Lay down RBP. Unload wash pipe and drill collars. Drain pump and lines; secure well and location and SDFN.

12/14/2005 07:00 - 12/14/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 20 psi. Start and warm up equipment. Pump 15 bbls of 2% KCL water to kill well, pickup 1 jt of wash pipe, jars and 4 drill collars and TIH to 5921' and unload hole with 1350 psi air. TIH to 6047', pick up power swivel and break circ with air/mist. Tag @ 6056' and wash to 6086.24'. Small amount of torque @ 6086.24'. Wash from 6086.24' to 6090.24'. Mill from 6090.24' to 6090.64' (0.40'). Blow well @ 6090, lay down 2 jts and power swivel and TOH to top of perms, secure well and location and SDFN.

12/15/2005 07:00 - 12/15/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 500 psi. Start and warm up equipment. TOH with wash pipe and drill collars. Rig repair; work on charge pump. Pump 30 bbls to kill well and lay down wash pipe. Wait on orders. Decided not to continue fishing for perforating gun. Lay down drill collars and jars. Rig up to drift tbg and TIH with exp. check valve, 1.78" profile nipple and 2-3/8" tbg to 5874' (top of perms). Drain pump and lines, secure well and location and SDFN.

12/16/2005 07:00 - 12/16/2005 17:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 50 psi. Start and warm up equipment. TIH and check for fill. Had 18" of fill on top of fish @ 6083.64'. Unload well @ 6063.64' and blow well clean. Let well flow for 1-1/2 hrs. Blow well around with air. Lay down 2 jts of tbg and land tbg @ 6043.39' KB with top of profile nipple @ 6041.65' KB. Tbg ran as follows: expendable check (0.92'), 1.78" profile nipple (0.82'), 191 jts, 2-3/8", 4.7#, J-55, EUE 8rd tbg (6,031.65'). Nipple down and set out BOP. Install tree and pump expendable check. Blow well around until dry, secure well and location and SDFWE.

12/17/2005 00:00 - 12/17/2005 00:00**Last 24hr Summary**

SDFWE

12/18/2005 00:00 - 12/18/2005 00:00**Last 24hr Summary**

SDFWE

12/19/2005 07:00 - 12/19/2005 14:00**Last 24hr Summary**

Hold safety meeting and write JSA. Check pressure: SICP - 715 psi; SITP - 510 psi. Blow well down to flow back tank and flow well to purge. O2 <1%. Rig down and prepare to move. Rig released @ 14:00.