

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

1850' FSL, 1190' FWL, Sec. 31, T-28-N, R-6-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

☒ Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

Other

13. Describe Proposed or Completed Operations

11/4/05 MIRU. ND WH, NU BOP. RU Flow line to bleed down well. Well blew down, ND WH, NU BOP. Work stuck tbg. TOOH.

11/7/05 TOOH w/tbg. TIH w/ 4 1/2" bridge plug set @ 7532', top perf @ 7582'. TOOH. TIH w/CBL. Run GR/CCL/CBL 5820' to 2995'. PT csg to 3500#, 15 Min, OK.

11/8/05 ND BOP, ND tbg head. RU WL. Perf PTL @ 5310'- 5640', 1 SPF for a total Of 26 holes. TOOH.

11/9/05 Breakdown perfs w/10 bbls 15% HCL. Pump 10,000 gal 60% foam pad, 100,000# 20/40 brady sand. Total N2 1,161,400 SCF. TIH w/4 1/2" CIBP @ 5290', TOOH. TIH w/csg gun. Perf Cliffhouse 4958'-5244', 1 SPF for a total of 28 holes. Breakdown Perfs w/10 bbls 15% HCL. Pump 10,000 gal 60% Slickfoam, 100,000# 20/40 Brady Sand. Displace w/79 fluid bbls. Total N2 1,152,900 SCF. TIH w/4 1/2" CIBP @ 4640'. Perf Lewis @ 4265'-4570', 28 holes total. TOOH & RD WL. Breakdown Perfs w/10,000 gal 75% quality foam. Pump 200,000# 20/40 Brady. Displace w/29,900 SCF N2. Total N2 1,357,900 SCF. RD Frac line. Flow Frack Back thru choke.

11/14/05 Finish Flow back. RU Wireline. TIH, set 4 1/2" CIBP @ 4250' over top of perfs, ND Frac valve 7 Frac head. NU tbg head & BOP.

11/15/05 TIH w/mill to top of CIBP @ 4250'. Mill out CIBP, w/air. TIH to top of CIBP @ 4640', mill CIBP w/air. Alt Blow & Flow.

11/16/05 Finish MO CIBP @ 4640'. TIH to CIBP @ 5290', MO CIBP. Mill to 7332', CIBP @ 7532', Alt blow & Flow.

11/21/05 Mill to 7758' PBLD. TOOH w/mill. TIH w/exc. Alt Blow & Flow.

11/22/05 TIH w/125 Jts 2.375" 4.7#, J-55 tbg landed @ 7684', SN @ 7683'. ND BOP, NU Tree. Pump off exc. RD.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Sand

Title Regulatory Specialist Date 12/13/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED
070 FARMINGTON NM

Lease Number

SF-080430A

If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 210

9. API Well No.

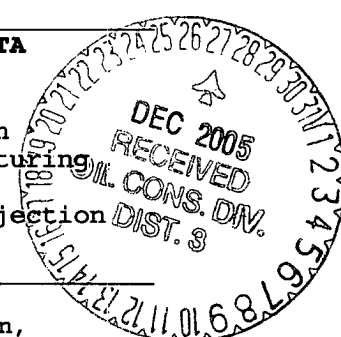
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10. Field and Pool

Blanco MV

11. County and State

Rio Arriba, NM



ACCEPTED FOR RECORD

DEC 19 2005

FARMINGTON FIELD OFFICE

NMOCD