

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS CO.3a. Address
P.O. BOX 2197 WL3 6108 HOUSTON TX 772523b. Phone No. (include area code)
(832)486-2326

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810 SOUTH 1810 EAST
UL: 0, Sec: 26, T: 28N, R: 10W

5. Lease Serial No.

NMSF077085

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OMLER A 3E

9. API Well No.

30-045-24080

10. Field and Pool, or Exploratory Area

OTERO CHACRA / BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other clean-out & DHC
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to clean-out this well and downhole commingle as per the attached procedure. This well has previous DHC approval from the NMOCD under Administrative Order DHC-1949.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

2005 DEC 14 PM 10 02
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title REGULATORY ANALYST

Signature

Date 12/13/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Matt HubbardTitle PETE ENGDate 12/20/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD



San Juan Workover Procedure

'Our work is never so urgent or important that we cannot take time to do it safely.'

WELL: Omler A #3E

Prepared By: Ron Bishop **Date:** 11/11/05
Lead Engr Peer review/approved By: Craig Moody **Date:** 11/17/05
Project Lead peer reviewed By: Kelly Kolb **Date:** 11/18/05

Objective: Clean out and DHC

WELL DATA

API #: 3004524080

Location: Sec/Tn/Rg: Sec 26(O), T28N, R-10W
Lat: 36deg 37' 41.052"N Long: 107deg 51' 41.76" W

Elevation: GLM: 5811' KBM: 5824'

TD: 6435'

PBTD: 6423'

Perforations: Chacra – (2948' – 2974') DK – (6258' – 6386')

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	9-5/8	292	8.921	36	K-55	3520	2020	Surface
Intermediate	7	4771	6.366	23	K-55	4360	3270	Unknown
Production								
Production Liner	4-1/2	6435	4.052	10.5	K-55	4790	4010	4622
Tubing	2-3/8	6260	1.995	4.7	J-55	7700	8100	
Tubing	1-1/4	2908	1.380	2.3	J-55 IJ	8120	8490	
Packer	6.456	3185top	1.990	32-44	81-32			

Artificial lift on well: **Plunger Lift**

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg; Braidenhead pressures.

1. Hold pre-job Safety Meeting. Check anchors for recent inspection.
2. MI RU workover rig

3. Set appropriate control barriers in both strings.
4. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).
5. Spot in float trailer to lay down 1-1/4" tubing.
6. CH string - Unseat Short String tbg hanger & LD. POOH w/ 1-1/4" string, laying down.
7. DK string - Unseat and LD tubing hanger. PU on tubing to pull Mod G seal assembly out of Mod D packer seal bore. POOH w/ 2-3/8" long string and Mod G seal assembly, tallying, inspecting for holes, crimps and scale. Replace all bad jts. Lay down Mod G seal assembly. If DK tubing will not pull skip to Step #9
8. MIRU slickline, equipped to fish 1" tools in 7" or 4-1/2" casing. Run IP block in 7" to verify fish did not fall to bottom. If fish is still on top of packer, RU to fish in 7" casing. If fishing efforts are unsuccessful, contact Houston. If the fish has fallen to the bottom, RIH to verify depth. If fish is below DK perfs and is not fished with 3 runs; leave it in hole.
9. If Dk string will not pull, free-point, cut-off and commence washover and fishing operations.
10. Hook up air package to clean out DK to PBTD.
11. Run mule shoe on bottom, 1.78" Baker "F" Seating Nipple, TIH 2.375", 4.7#, tubing, clean out with air/foam to PBTD @ 6423' KB. When returns are clean, pull up hole & land tubing @ 6260' or . ** NOTE - Production tubing will be landed through the packer bore. (Pkr bore = 3.25" ID) Slow down near top of packer @ 3185' and at top of liner, @ 4622'. Take care, not to land tubing collar in Pkr. bore 3185' - 3190'. Rabbit tubing with 1.901" diameter drift bar - adhere to attached Tubing Drift Check Procedure.
12. ND BOP. NU WH.
13. RU and swab well in. ** Do not extend rig stay more than 1/2 day, for swabbing.
14. RD MO rig. Turn well over to production. Notify Operator. Darrell Bowman - 505-486-1910. Operator will coordinate roustabout crew, to manifold the well head and plunger lift lubricator.
15. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.