

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CDX RIO, LLC

3. **Address & Phone No. of Operator**

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. **Location of Well, Footage, Sec., T, R, M**
1690'FSL, 1690'FWL, Sec.23, T-26-N, R-5-W, NMPM

5. **Lease Number**
Jicarilla Contract 108
6. **If Indian, All. or**
Tribe Name
Jicarilla Apache
7. **Unit Agreement Name**

8. **Well Name & Number**

Jicarilla C #3E
9. **API Well No.**

30-039-22297
10. **Field and Pool**

Blanco MV/Basin DK
11. **County and State**

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☒ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other Commingle

13. Describe Proposed or Completed Operations

6-21-05 MIRU. SDON.
6-22-05 ND WH. NU BOP. TIH, tag fill. TOO H w/232 jts 2 3/8" tbg. TIH w/3 7/8" bit & 4 1/2" csg scraper to 7518'.
Circ hole clean. TOO H w/bit & csg scraper. SDON.
6-23-05 TIH w/4 1/2" CIBP, set @ 6000'. Circ hole clean w/85 bbl 2% KCl wtr. PT csg to 1000 psi/15 min, OK. TOO H.
TIH, ran CBL/CCL/GR @ 4300-6000', TOC @ surface from down log. TOO H. SDON.
6-24-05 TIH, perf Point Lookout w/1 SPF @ 5211-5216', 5222-5227', 5247', 5271', 5273', 5275', 5299', 5317', 5321',
5360', 5363', 5374', 5385', 5412' w/24 0.34" diameter holes total. SD for weekend.
6-27-05 PT backside to 500 psi/15 min, OK. SDON.
6-28-05 Frac Point Lookout w/432 bbl 20# x-link gel foam, 45,000# 20/40 sd, 15,000# 20/40 resin coated sd, 645,200
SCF N2. CO after frac.
6-29-05 Blow well & CO. SDON.

DHC 1835 AZ
Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Agent Date 7/21/05

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date _____
CONDITION OF APPROVAL, if any:

- 6-30-05 TIH w/CIBP, would not set. TOOH. TIH w/4 1/2" CIBP, set @ 5120'. TOOH. Load csg w/80 bbl 2% KCL wtr. PT csg to 1000 psi/15 min, OK. TIH, perf Cliff House/upper Menefee w/2 SPF @ 4774', 4776', 4778', 4829', 4831', 4842', 4845', 4847', 4849', 4851', 4853', 4857' w/24 0.34" diameter holes total. PT backside to 500 psi/15 min, OK. SDON.
- 7-1-05 Frac Cliff House/upper Menefee w/372 bbl 20# x-link gel, 46,202# 20/40 sd, 15,980# 20/40 resin coated sd, 544,251 SCF N2. TOOH. CO after frac.
- 7-2-05 Blow well & CO. SD for holiday.
- 7-5-05 Blow well & CO. TIH w/3 7/8" mill. SDON.
- 7-6-05 Blow well & CO. SDON.
- 7-7-05 Blow well & CO. Mill out CIBP @ 5120'. TIH, blow well & CO. TIH, tag lost CIBP @ 5963'. Circ hole clean. Mill out CIBP @ 5963'. Mill out CIBP @ 6000'. Circ hole clean to PBTD @ 7520'. SDON.
- 7-8-05 TOOH w/mill. TIH w/238 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7266'. (XN @ 7264'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1835az.