

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1705' FNL & 585' FWL SW/4 NW/4 SEC 21-T31N-R05W

8. Well Name and No.
ROSA UNIT #263A

9. API Well No.
30-039-29537

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drilling Complete

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-05-2005 MIRU, mix spud mud, drill rat & mouse holes. Spud 12 1/4" surface hole @ 0300 hrs, 09/05/05. Drilling from 0' to 87'.

09-06-2005 Drilling 12 1/4" hole from 87' to 330' TD. Circulate & condition hole, TOOH. RIH w/ 7 jts 9 5/8", 36#, K-55 LT&C csg, landed @ 325'. Centralizers on first three joints, insert float in top of first joint. Cmt w/ 10 bbls FW flush, 44 bbls (175 sx; 247 cu/ft) Type III w/ 2% CaCl₂, 1/4#/sx cello flake. Mixed @ 14.5 ppg. Displace w/ 21.7 bbls FW. Plug down @ 1821 hrs. Circulated 28 bbl cement to surface. WOC, NU BOP.

09-07/08/09-2005 NU BOP, pressure test all equipment, 250 #s low, 1500 #s high, test 9 5/8" csg to 1500 #s held OK. PU & RIH w/ BHA. DO cmt to 330'. Drilling 8 3/4" hole from 330' to 3142', circulate & condition hole.

09-10-2005 LDDP & DC's. RU csg crew, PU & run, 7", 23# csg as follows: guide shoe, 1 jt csg, insert float, 80 jts csg. Placing 1 tubolizer on the bottom 3 jts & 1 centralizer on every 3 jts to 2500', with turbolizers @ 2700', 2500', 2000', 1500' & 1000'. RU BJ, cmt 7" csg w/ 400 sks Type III 65/35 poz with 8% gel, 1% CaCl₂ & 1/4# sx Cello Flake. Tail in w/ 50 sks Type III w/ 1/4# sk Cello Flake & 1% CaCl₂, 37 bbls good cement on returns, bump plug to 1500#, held OK. RD BJ, clean pits, NDBOPE, RD all equipment, release rig @ 0600 hrs 9/10/05.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date September 27, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: