

30-045-29863 Farmington Morning Report

UTE INDIANS A	Well # 027	DAKOTA
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Objective: Completion**Forcast Gas:** 0**Prev Gas:**

8/24/99 MI new Eagle Welding Co. 6' x 12', 120 bbl steel wtr pit tank w/exp metal top (SN #5007). Set new Scott 2" 300 series meter run w/Daniels fittings, and Natco rebuilt American 16" x 8'2", 1,000 psig WP, 3ph (use as 2ph) prod unit sep (SN #6191) fr/the E.H. Pipkin #9E. Dug ditch for gas sales line. SDFN.

DWC: \$14,875**CWC:** \$150,145**DMC:** \$0**CMC:** \$0

===== UTE INDIANS A #027 =====

Forcast Gas: 0**Prev Gas:**

8/25/99 Dug flowline ditch. Installed welded flowline & gas sales line to meter run. Backfilled ditches. Installing sep lines. SDFN.

DWC: \$1,295**CWC:** \$151,440**DMC:** \$0**CMC:** \$0

===== UTE INDIANS A #027 =====

Forcast Gas: 0**Prev Gas:**

8/26/99 Dug pit & installed wooden cellar. Set new wtr pit tnk in cellar. Built tank berm. Installing sep dump lines. SDFN.

DWC: \$1,050**CWC:** \$152,490**DMC:** \$0**CMC:** \$0

===== UTE INDIANS A #027 =====

Forcast Gas: 0**Prev Gas:**

8/27/99 Completed installation of sep dump lines. Installed pit fence. Tank btry installation completed. WO completion.

DWC: \$600**CWC:** \$153,090**DMC:** \$0**CMC:** \$0

===== UTE INDIANS A #027 =====

Forcast Gas: 493**Prev Gas:**

11/3/99 MIRU PU. MI 68 jts used (Turbo-Cribe) 2-3/8", 4.7#, J-55, EUE, 8rd tbg (fr/Federal Gas Com 1 #2) & 19 jts new (Conduven/Trident) 2-3/8", 4.7#, J-55, EUE, 8rd tbg. Installed bell nipple. NU BOP. PU & TIH w/3-7/8" bit, bit sub, 4 - 3-1/8" DC's, XO & 2-3/8" tbg. Tgd PBTB @ 2,673' KB. TOH & LD 4 - 3-1/8" DC's, XO, bit sub & bit. Press tstd csg to 3,800 psig. Held OK. TIH w/NC, SN, & 2-3/8" tbg to 2,610'. Swb'd well dry. TOH w/2-3/8" tbg. SDFN.

DWC: \$7,247**CWC:** \$157,392**DMC:** \$0**CMC:** \$0

===== UTE INDIANS A #027 =====

Forcast Gas: 493**Prev Gas:**

11/4/99 MIRU Black Warrior WL. Ran GR/CCL fr/2,663'-300'. RIH W/3-1/8" Scallop HSC csg gun w/23 gram charges. MIRU BJ N2 trk. Press csg to 2,600 psig. Perf'd Morrison fr/2,580'-92' w/3-1/8" Scallop HSC csg gun w/23 gram charges, 1 JSPF (12' overall, 13 holes) under press. Press dropped fr/2,600 psig to 2,000 psig. Ppd into perfs w/N2 @ 4,000 cfm & 2,000 psig. ISIP 1,700 psig. 5" SIP 1,200 psig. RU flare line to pit. Bled N2 off well. CP to 0 psig. Unloaded 12 BC & press incr to 1,200 psig. RDMO BJ. RDMO Black Warrior WL. Installed 1/2" ck. Flared gas to pit. F. 0 BC, 0 BW, 5,429 MCFPD, FTP 850 psig, 1/2" ck. Chg'd to 1/4" ck. Press incr to 1,100 psig then decr to 850 psig in 5" & held steady. F. 0 BC, 0 BW, 1,277 MCFPD, FCP 850 psig, 1/4" ck.

DWC: \$9,305**CWC:** \$166,697**DMC:** \$0**CMC:** \$0

===== UTE INDIANS A #027 =====

Forcast Gas: 493**Prev Gas:**

11/5/99 F. 0 BC, 0 BW, 1,270 MCFPD, FCP 850 psig, 1/4" ck. Chg'd to 1/2" ck. F. 0 BC, 0 BW, 5,085 MCFPD, FCP

800 psig, 1/2" ck. SIWFPBU @ 11:00 a.m.

DWC: \$2,340

CWC: \$169,037

DMC: \$0

CMC: \$0

===== UTE INDIANS A #027 =====

Forest

493

Gas:**Prev Gas:****11/6/99**

SICP 900 psig. MIRU SL. RIH w/BHP gauge. SICP 873.1 psig. BHP 931.5 psig @ 2,587' KB. BH temp 112 deg F. No fluid level. Ppd 127 bbls 2% KCl wtr dwn csg to kill well. TIH & landed tbgs as follows: NC, SN & 73 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbgs. EOT set @ 2,308'. SN set @ 2,307'. Morrison perfs fr/2,580'-92'. ND BOP. NU WH. RU swb. Made 3 swb runs & well KO flwg to pit. FTP 790 psig, SICP 790 psig. Op tbgs to sales. First delivered well to WFS @ 4:30 p.m. 11/5/99. SDFN. 67 BLWTR. F. 0 BC, 28 BLW, 813 MCF, FTP 415 psig, SICP 660 psig, LP 267 psig, op ck, 7.5 hrs. 39 BLWTR. 11/6/99 F. 0 BC, 9 BLW, 4,099 MCF, FTP 415 psig, SICP 660 psig, LP 337 psig, op ck, 24 hrs. 30 BLWTR

DWC: \$2,642

CWC: \$171,679

DMC: \$0

CMC: \$0

===== UTE INDIANS A #027 =====