

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-045-31201

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
San Juan 32-7 Unit

8. Well Number 224A

9. OGRID Number  
217817

10. Pool name or Wildcat  
Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6085  
Houston, Tx 77252

4. Well Location

Unit Letter C : 1245 feet from the North line and 1650 feet from the West line  
Section 21 Township 32N Range 7W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6341' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Pumping Unit Installed ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pumping Unit and polished rods were installed on well effective 12/22/2005. Tubing lands @ 3240.3' KB. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis

TITLE Regulatory Specialist

DATE 01/16/2006

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

For State Use Only

APPROVED BY: H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE JAN 19 2006

Conditions of Approval (if any):

# Regulatory Summary

## SAN JUAN 32 7 UNIT #224A

### Change of Well Type, 12/16/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453120100	San Juan	NEW MEXICO	NMPM-32N-07W-21-C	1,245.00	N	1,650.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,341.00	36° 58' 14" N	107° 34' 27" W	5/7/2003	5/10/2003			

### 12/16/2005 07:00 - 12/16/2005 13:00

#### Last 24hr Summary

Rig down & move off SJ 32-7 #30 & over to SJ 32-7 #224A. Rig up then sent one hand in for family emergency leaving us short handed. SIFN. Wait for full crew on Monday.

### 12/19/2005 07:00 - 12/19/2005 17:00

#### Last 24hr Summary

Held meeting w/ rig crew - discussed potential hazards & how to avoid them: (Pressure; NU/ND; Pressure Test; Slickline ops; Tripping). Lay 3" flowline; Blow down casing: 275 psi; Tubing: 0 psi. ND Well Head & NU BOP's.; NU Test Equipment. Attempt to test BOP's - Blinds good; Pipes fail. Wait on 2 7/8" pipe ram blocks. Continue to test BOP's - Pipes & Blinds, Low & High, All Good. Pull BPV; RD Wood Group; Pull Tbg Hngr; Install new stripping rubber. RU H & H SL; RIH w/ gauge rings (2.343" & 2.25"); RIH w/ 2.25" F plug, set @ 3209'. Rig down H&H; Install TIW; Lock rams; SIFN.

### 12/20/2005 07:00 - 12/20/2005 17:00

#### Last 24hr Summary

Held meeting w/ rig crew - discussed potential hazards & how to avoid them: (Pressure; Tripping; Bailer)  
Blow down casing: 250 psi.; Spot Rod trailer. RIH to tag @ 6265' +/- (10'-15' fill). Tongs broke - Wait on parts, repair. TOH w/ production. Make up bailer BHA; Kill w/ 60 bbl & TIH; Bail off 10' fill to tag @ PBTD of 3275'. Pull 10 stands to get above liner; Secure well; Drain pumps & lines; Lock rams; SIFN.

### 12/21/2005 07:00 - 12/21/2005 17:00

#### Last 24hr Summary

Held meeting w/ rig crew - discussed potential hazards & how to avoid them: (Pressure; Tripping Bailer; Tripping production; Slickline; running rods)  
Blow down casing; warm up equipment.  
TOH w/ Bailer; empty fill; LD Bailer assembly; Kill casing w/ 80 bbl; PU & RIH w/ BHA.  
Land tubing; ND BOP's; NU B-1 Adapter; Pump 6 bbl to overbalance F-plug;  
MIRU Slickline; RIH Punch & pull 1.78 F plug; RD Slickline;  
RU Rod handling equipment; NU Radigan & Stuffing Box.  
PU Pump & try - works good; RIH w/ 3 sinker bars & 3/4" rods.  
Pick up & install Polished rod; Secure well; drain up pumps & lines; SIFN.

### 12/22/2005 07:00 - 12/22/2005 17:00

#### Last 24hr Summary

Held meeting w/ rig crew - discussed potential hazards & how to avoid them: (Pressure; running rods; pressure testing; Rig Down). Blow down casing: 265 psi; Start & warm up equipment; Continue in w/ Rods. Tag up pump & Space out. Load tubing & pressure test to 500 psi; Stroke test pump to 520 psi: All Good. Production landed as follows:  
EOT (1 1/2 notched collar) @ 3240' Top of 1.5 SN @ 3239'  
Top of 1.78 'F' nipple @ 3215' 2 7/8 eue tbg to surface  
2 X 1 1/4 RHAC-ZDV Rod pump w/ 1" strainer nipple landed in 1.78 'F' @ 3215'  
3 Sinker bars, 1 1/4" and 3/4" Rods to Surface.  
Light Tag w/ 6" Polish showing above Stuffing Box. Clamp off Rods; Transfer all water; Rig Down Service Unit - Prepare to move. JOB COMPLETE