

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

2006 JAN 20 AM 11:26

RECEIVED
070 FARMINGTON NM

1. Type of Well Oil	5. Lease Number Contract #47
2. Name of Operator Golden Oil Holding Corporation	6. If Indian, All. or Tribe Name Jicarilla Apache
3. Address & Phone No. of Operator 2200 Post Oak Blvd., Suite 720, Houston, TX 77027 713-626-1110	7. Unit Agreement Name
Location of Well, Footage, Sec., T, R, M 1873' FNL & 1761' FWL, Section 13, T-23-N, R-4-W, Unit F	8. Well Name & Number Jicarilla #47-16
	9. API Well No. 30-039-23537
	10. Field and Pool So. Lindrith GI-Dk
	11. County & State Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Return to Production
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Golden Oil plans to work on this well per the attached procedure.



14. I hereby certify that the foregoing is true and correct.

Signed Daryl Emmer Title Director of Operations Date Jan 17, 2006
Daryl Emmer

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date JAN 20 2006
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Golden Oil

WELL WORKOVER PROCEDURE

1/17/06

Jicarilla Tribal Contract #47-16

South Lindrith Gallup/Dakota

1873' FNL & 1761' FWL, Section 13, T23N, R4W

Rio Arriba County, New Mexico, API 30-039-23537

Lat: _____ / Long: _____

Well Data:

GL Elevation:	7375' GR
TD:	7575' TD/ 7507' PBTD
Surface Casing:	8.625" set at 228' with 200 cf cement; circ. to surface;
Production Casing:	4.5' set at 7550'
	Cement Stage #1: 1788 cf TOC @ DV Tool
	Cement Stage #2: 1278 cf
	TOC @ Surface with 75% efficiency, circ 25 bbls

Completed: 6/20/85
Tubing: 2-3/8" tubing at 7362' with rods and pump

Formation Tops:

Nacimiento	1185'
Ojo Alamo	2585'
Kirtland	2780'
Fruitland	2910'
Pictured Cliffs	3030'
Mesaverde	4548'
Gallup	5803'
Dakota	7210'

Logging Record: Induction; Density and CBL (Note: CBL not of record)

Stimulation: Dakota: 7229' – 7400', 250 gal 7.5% acetic acid, 110,000# 20/40 sd, 3300 bbls wtr
Dakota : 6941' – 7165', 300 gal 7.5% acetic acid, 31,500# 20/40 sd, 1300 bbls wtr
Gallup: 6134' – 6346', 400 gal 7.5% acetic acid, 35,300# 20/40 sd, 1350 bbls wtr

Well History: No workover of record

Golden Oil

WELL WORKOVER PROCEDURE

1/17/06

Jicarilla Tribal Contract #47-16

South Lindrith Gallup/Dakota
1873' FNL & 1761' FWL, Section 13, T23N, R4W
Rio Arriba County, New Mexico, API 30-039-23537
Lat: _____ / Long: _____

1. Install and / or test rig anchors. Comply with all NMOCD, BLM and Golden safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with 2% KCl water as necessary.
2. Pull rods up to determine if free. Hot oil rods and tubing if necessary. Re-seat pump and attempt to pressure test tubing to 1000#. POH with rods and tubing.
3. ND wellhead and NU BOP and stripping head; test BOP. Release tubing anchor and TOH with the 2.375" tubing; note depth and quantity of scale or mud, if observed.
4. PU a 3.875" bit and 4.5" casing scraper and TIH. If the tubing pressure tested above then do not run a standing valve. If the tubing did not test, then install a SV in the SN and pressure test each row of tubing while TIH. Note: if tubing has paraffin, scale or mud inside, then do not run a SV until the tubing is clean. Round trip the bit and scraper to PBTD, determine if any perforations are covered with fill. TOH and LD scraper.
5. PU a 4.5" RBP and TIH. Set the RBP at 6080'. Load the casing with 3% KCl and circulate well clean. Pressure test the casing to 800#, hold for 30 minutes. If the casing leaks, then PU a packer and isolate the casing leak(s) – top and bottom hole.
6. Call A-Plus Office/Golden Representative for instructions. May further isolate casing leaks by moving the RBP and packer. May run a Casing Inspection Log. Note: **You must notify the BLM and NMOCD Agencies before any doing any cement squeeze work.**
7. Repair casing leak(s) per instruction with Type III cement. WOC. Drill out cement and pressure test each leak zone to 500#. TOH with bit. Run a casing scraper and CO to RBP. TOH and LD scraper.
8. TIH with retrieving head and circulate sand off RBP. Release the RBP. TOH and LD RBP and retrieving head. If the perforations are covered with fill then clean out by circulating or bailing.
9. If scale was observed on the 2.375" tubing, consider acidizing the Gallup/Dakota perforations with _____ gallons 7.5% or 15% HCL (with corrosion inhibitors, surfactant and iron additive). Let acid soak 2 to 3 hours before circulating or swabbing the well clean. TOH and LD bit.
10. Run production tubing per instructions provided by Dale Burns with Golden. Land tubing at approximately 7396'. Run rods and new pump in well. ND BOP and NU the wellhead.
11. RD and move off location.

Jicarilla Tribal Contract #47-16

Current

South Lindrith Gallup / Dakota

1873' FNL, 1761' FWL, Section 13, T-23-N, R-4-W,

Rio Arriba County, NM / API #30-039-23537

Today's Date: 1/17/06

Spud: 5/22/85

Completed: 6/20/85

Elevation: 7375' GR

12.25" hole

Nacimiento @ 1185'

Ojo Alamo @ 2585'

Kirtland @ 2780'

Fruitland @ 2910'

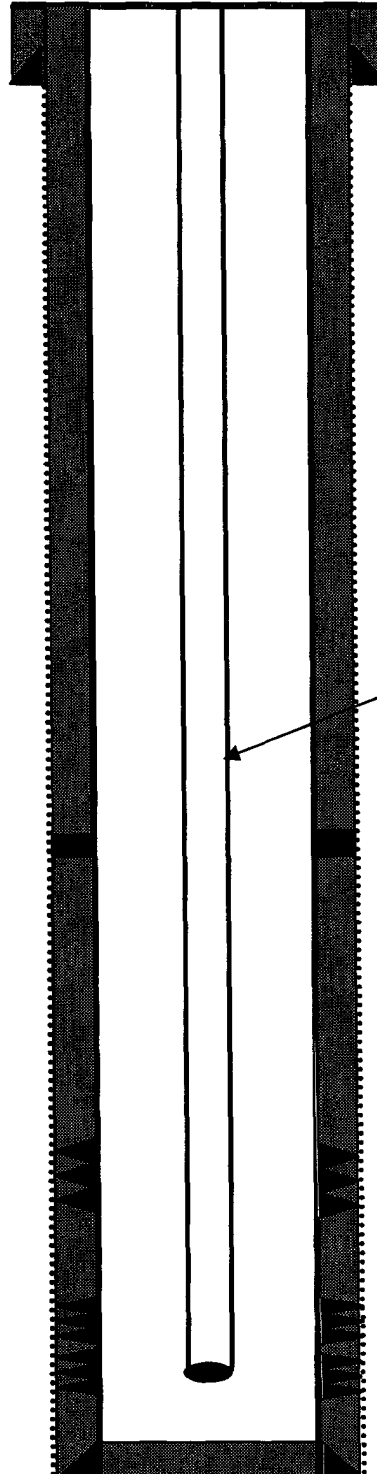
Pictured Cliffs 3030'

Mesaverde @ 4548'

Gallup @ 5803'

Dakota @ 7210'

7.875" hole



TOC @ Surface, circ 25 bbls per report

8.625" 24#, Casing set @ 228'

Cement with 200 cf (Circulated to Surface)

WELL HISTORY

No Workover of Record.

2-3/8" tubing at 7362'
(rods and pump)

DV Tool @ 3187'
Cement with 1278 cf

TOC @ DV Tool (Calc, 75%)

Gallup Perforations:
6134' - 6346'

Dakota Perforations:
6941' - 6947'
7152' - 7169'
7229' - 7400'

4.5" 11.6#, N-80 Casing set @ 7550'
Cement with 1788 cf

TD 7575'
PBD 7507'