Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103
	Energy, Minerals and Natural Resources			March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> OIL COIL	trict II ONGERNATION DIVIGION			
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION  District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		0 2000 1101		
SUNDRY NOTICES AND REPO	7. Lease Name or	r Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Allison Unit	
PROPOSALS.) 1. Type of Well:			8. Well Number	
Oil Well Gas Well X Other			#100S	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil & Gas Company LP  3. Address of Operator			14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal	
4. Well Location				
Unit Letter <u>E</u> : 1700 feet from the <u>North</u> line and <u>820</u> feet from the <u>West</u> line				
Section 16 Township 32N Range 6W NMPM San Juan County				
Section 16 Township 32N Range 6W NMPM San Juan County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
6166'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
			SEQUENT RE	
PERFORM REMEDIAL WORK PLUG AND A	BANDON	REMEDIAL WORK	<b>С</b> П	ALTERING CASING
TEMPORARILY ABANDON   CHANGE PLA	NS 🖾	COMMENCE DRIL	LING OPNS.□	PLUG AND  ABANDONMENT
PULL OR ALTER CASING   MULTIPLE		CASING TEST AND		
COMPLETION		CEMENT JOB		
OTHER:			Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Burlington Resources is requesting the following changes:				
Step 1: The surface casing will have the same depth but different hole size and casing size.				
Old: Surf: Hole Size 12.25 Casing Size 9.625 Casing Weight 32.3 Sacks 81				
New: Surf: Hole Size 8.75 Casing Size 7 Casing Weight 20 Sacks 42  Step 2: There will no longer be an intermediate casing.				
Step 2: There will no longer be an intermediate casing.  Step 3: The production casing will stay the same except the setting depth and sacks of cmt  Old: Setting Depth 2883 TD Sacks of cmt 0  New: Setting Depth 3001 TD Sacks of cmt 237				
Old: Setting Depth 2883 TD Sacks of cmt 0  New: Setting Depth 3001 TD Sacks of cmt 237				
Verbal approval was given by Steve Hayden on 1/18/06 @ 10:30am.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE TITLE Regulatory Compliance Assistant II DATE 1/18/06				
Type or print name Amanda Sandoval	E-mail address:	asandoval@br-inc.c	om Telephone l	No. 505-326-9891
(This space for State use)				
(This space for State use)	0321	ITY UIL & GAS INSP	ECTOR DIST A:	6000 - 217
APPPROVED BY H. Villanueva Conditions of approval, if any:	TITLE	<del>७००</del> था स्थाप्त श <b>ास्त्र</b>	man a straint of the	DATE JAN 2 3 2006