

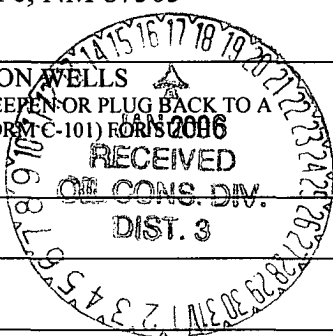
Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-33368
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF077386A
7. Lease Name or Unit Agreement Name EJ Johnson C
8. Well Number #1F
9. OGRID Number 167067
10. Pool name or Wildcat BASIN DAKOTA / ANGEL PEAK GALLUP



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 2700 Farmington Ave, Suite K-1, Farmington, NM 87401	
4. Well Location Unit Letter <u>N</u> : <u>950</u> feet from the <u>SOUTH</u> line and <u>1870</u> feet from the <u>WEST</u> line Section <u>21</u> Township <u>27N</u> Range <u>10W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6270' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc. is requesting an administrative approval for an exemption to Rule 303-C to permit downhole commingling of production from the Basin Dakota pool (71599), the Angel Peak Gallup pool (02170). Both pools are included in the pre-approved pools established by Division Order R-11363. XTO proposes to downhole commingle these pools upon completion of the well. The proposed allocations are based on an individual pool average production of wells located in a nine section surrounding area. See attachments for supporting documentation and plats for this well. Based upon the average production, XTO proposes to allocate the commingled production as follows:

Pool	Gas	Oil	Water
Basin-Dakota	67%	59%	76%
Angel Peak Gallup	33%	41%	24%

Ownership in this well's pools is not common and notification by certified mail to WI, ORRI and NRI owners was completed on 1/13/06. Downhole commingling will offer an economic method of production while protecting against reservoir damage, waste of reserves, and protecting correlative rights. The Bureau of Land Management has been notified of our intent to downhole commingle this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE: REGULATORY COMPLIANCE TECH DATE 1/13/06

Type or print name Holly C. Perkins E-mail address: holly_perkins@xtoenergy.com Telephone No. 505 564-6720
For State Use Only

APPROVED BY: [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE: JAN 17 2006
Conditions of Approval (if any):