District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure	
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌	
of action: Registration of a pit or below-grade tank \(\bigcup \) Closure of a pit or below-grade tank \(\bigcup \)	R

Type of accion. Registation of a pice	of below-grade tank () Closure of a pit of below-gra	oo taare g			
Operator: BP America Production Company Telephor	ne: <u>(505)326-9200</u> e-mail address:				
Address: 200 Energy Ct, Farmington, NM 87401					
	30045 20/57 U/L or Qtr/Qtr L	Sec			
County: San Juan Latitude	Longitude	NAD: 1927 🗌 1983 🗍			
Surface Owner: Federal State Private Indian					
<u>Pit</u>	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes If not	t, explain why not.			
Liner type: Synthetic Thicknessmil Clay					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
ingli mater of product of Broads mater.	100 feet or more	(0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	(0 points)			
which source, or less than 1000 feet from an outer water sources.)	Less than 200 feet	(20 points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)			
	1000 feet of more	(o points)			
`	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indicate	ate disposal location: (check the onsite box if			
your are burying in place) onsite offsite If offsite, name of facility (3) Attach a general description of remedial action taken including					
remediation start date and end date. (4) Groundwater encountered: No 🔲	Yes If yes, show depth below ground surface	ft. and attach sample results.			
(5) Attach soil sample results and a diagram of sample locations and excava	tions.				
Additional Comments:	0 0 0				
See Attached Documentation	2012				
750 East of Worth for	on the WH				
7.7 -451 01 700 11 10					
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank			
has been/will be constructed or closed according to NMOCD guidelines 🔏, a general permit 🗌, or an (attached) alternative OCD-approved plan 🔲.					
Date: 11/01/2005					
Printed Name/Title Jeffrey C. Blagg, Agent Signature Lifty C. Sligg					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or					
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval					
Approval: OFF OR & GAS INSPECTOR, OSSI. 6. Printed Name/Title					
Printed Name/Title	Signature	Date:			

FIELD REPORT: CLOSURE VERIFICATION PAGE NO: 1 of 1 LOCATION: NAME GELEKE COM WELL #: 1 PIT. SEP QUAD/INITLE SEC: // TWP, 3 L/2 RNG: 11 LW PMANA CNTY: \$ ST. PM QUAD/INITLE SEC: // TWP, 3 L/2 RNG: 11 LW PMANA CNTY: \$ ST. PM EXCAVATION APPROX. NA FT. X LA FT. X LA FT. DEEP. CUBIC YARDAGE: NA DISPOSAL FACILITY: ON SITE LEASE: \$F. OT \$ O' YO FORMATION: O'R FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 10 FT. LATE FROM WELLHEAD. DEPTH TO GROUNDVATER YIO. NEAREST VATER SDURCE: \$10.000 PM SIGH AND EXCAVATION DESCRIPTION: COMMETCE THAT WITH HAND SHOOL. DISPOSAL FACILITY: ON SITE COMMETCE AND SET. 3 - 4' BEAUS GARDE: DISPOSAL FACILITY: ON SITE COMMETCE AND SET. 3 - 4' BEAUS GARDE: DISPOSAL FACILITY: ON SITE COMMETCE AND SET. 3 - 4' BEAUS GARDE: DISPOSAL FACILITY: ON SITE COMMETCE THAT WITH HAND SHOOL. DESCRIPTION: COMMETCE TEST HAND WITH HAND SHOOL. DISPOSAL FACILITY OF ADOLE SET. 5 - 5' SEUD GARDE: STELL TANK INSTALLED TIME SAMPLE OF DISPOSAL FACILITIES CONSULTED SET OF THE FORMATION OF ADOLE SET. 5 - 5' SEUD GARDE: STANDLE COLLECTED FROM BEDWAY THE FACILITIES WHITH WITH A SAMPLE ID. LAB NO. WEIGHT (g) THE FROM DILUTION PRADING CALC. PPM PIT PERIMETER OVM RESULTS SOUTH TO PROFILE OVM REPROMED THE PROFILE PROFILE TO PROFILE PROFILE PROFILE PROFILE PROFILE PR	CLIENT: BP	BLAGG ENGINEERING, II P.O. BOX 87, BLOOMFIELD, NI (505) 632-1199	
QUAD JUNT L SEC. // TWP, 31 A RNG: IND PMAN CNTY SJ ST PM DATE PROSHED IN SUMMER PRODUCTION OF STATE PROSECULAR PRODUCTION OF STATE PROSECULAR PRODUCTION OF STATE PRODUCTION OF STATE PROSECULAR PROJECT PRODUCTION OF STATE PROD	FIELD REPOR	T: CLOSURE VERIFIC	ATION PAGE NO: 1 of 1
EXCAVATION APPROX NO FT. X NO FT. X NO FT. X NO FT. DEEP. CUBIC YARDAGE: NO DISPOSAL FACILITY. ON SITE REMEDIATION METHOD: PHATED JARRATED LAND USE. RANGE LEASE SF-078040 FORMATION: OK FIELD NOTES & REMARKS. PIT LOCATED APPROXIMATELY 110 FT. DISE FROM WELLHEAD. DEPTH TO GROUNDWATER 2100 NEAREST WATER SOURCE 21000 NEAREST SUFFACE VATER. > 1000 NET ABOUNDED. CONDUCTED TEST HOLE WITH HAND SHOULD. DX CEAP TO SURVE STORT HAND SHOULD. DX CEAP TO SURVE STORT HAND SHOULD. DX CEAP TO SURVE STORT HAND GARDE. SAMPLE COLLECTED FROM BEDINGE SURVEY SHOWS GARDE. SAMPLE OF RED NEAREST SURVEY SHOWS READING CALC. PDM SCALE OFT PIT PERIMETER OVM RESULTS SAMPLE TO THE SAMPLE SURVEY SHOWS SAMPLE. TO SAMPLE TO THE SAMPLE SURVEY SHOWS SAMPLE. PROPRESSEE TO THE SAMPLE SURVEY SHOWS SAMPLE. TO SAMPLE TO THE SAMPLE SURVEY SHOWS SAMPLE. PIT PROPILE AND APPLIABLE. LAB SAMPLES LAB SAMPLES	QUAD/UNIT: L SEC: //	TWP: 312 RNG: 11W PMAN CNTY:	ST ST: PM DATE FINISHED:
DEPTH TO GROUNDWATER \$100 NEAREST VATER SDURCE: \$1000 NEAREST SURFACE VATER \$1000 NEAR SAMPLE SURFACE VATER \$1000 NEAR SURFACE VATER \$10000 NEAR SURFACE VATE	DISPOSAL FACILITY:	ON-SITE REMEDIATION	N METHOD: DILLETED AFRAGED
DX YELL BRANGE SAND BET. 3-4 BEIND GRADE. DX. GRAY TO BLOCK BET. 4-5.5 BEIND GRADE, STRONG HC DOOR DETECTED. COOR VARIATION OF ABOUE BET. X.5-6 BEIND GRADE SAMPLE COLLECTED FIRM BEDNOCK SURFACE & 6 BEIND GRADE, STRONG FIRMER, HAND, HC DOOR DETECTED IN DUM SAMPLE. INSTRUCTED CREW TO DILUTE & ARAFTE & PLACE BACK INTO EXCAUATION. CLOSED FIELD 4181 CALCULATIONS TIME SAMPLE ID. LAB NO: WEIGHT (g) ML FREON DILUTION READING CALC. ppm SCALE 17 NIZ X 3 RESULTS SAMPLE PROPRIETE OVM RESULTS SAMPLE PROPRIETE 19 A 53.6 2 9 3 9 4 9 5 9 10 A 53.6 2 9 10 A 54.0 10 A 54.0 10 A 54.0 10 A 54.0 10 A 56.0 10 A	DEPTH TO GROUNDWATER: >\ocdots NMOCD RANKING SCORE:O SOIL AND EXCAVATION	NEAREST WATER SOURCE: >1000 NE NMOCD TPH CLOSURE STD: 5000 PPM OVM CALIB. READ. 51.	AREST SURFACE WATER: >1000' CHECK DNE: PIT ABANDONED STEEL TANK INSTALLED
PIT PERIMETER OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppin) 1 @ G 53.6 2 @ 3 @ 4 @ 5 @ NOT APPLIABLE LAB SAMPLES	BEOROCK CLOSES SCALE	PRANCE SOND BET. 3-4 BELOW GRADE. TO BLACK BET. 4-5.5 BELOW GRADE RIATION OF ABOUE BET. 5.5-6' BELOW CONCETED FROM BEDROCK SWEFACE C AC ODOR DETECTED IN OUT TAMPLE. STRUCTED GREW TO DILLTE & AELATE &	GRADE G' BELOW GRADE, 'SCHEHTLY ERIABLE, PLACE BACK INTO EXCAUATION. CULATIONS
PIT DEPRESSION ANALYSIS TIME DE TOURN SERVE ANALYSIS TIME DE TOURN THE DESTRUCTION TOURN THE DESTRUCTION TO THE DEPRESSION THE DESTRUCTION TO THE DESTRUCTION	PIT PERIME 17 XIZ X 3 SEP WELL HEAD FENCE PIT DEPRESSION APPROX 3' BELLON GRADE	OVM RESULTS SAMPLE FIELD HEADSPACE PID (ppm) 1 @ 6	NOT APPLIABLE

revised: 03/12/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 6'	Date Reported:	06-26-01
Laboratory Number:	20138	Date Sampled:	06-25-01
Chain of Custody No:	9267	Date Received:	06-25-01
Sample Matrix:	Soil	Date Extracted:	06-25-01
Preservative:	Cool	Date Analyzed:	06-26-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	6.4	0.2
Diesel Range (C10 - C28)	74.6	0.1
Total Petroleum Hydrocarbons	81.0	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Gelbke Com #1 Separator Pit.

Analyst C. Cefur

Review