District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Tune 1 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: Heath GC H # 18 API #: 30045 2356/ U/L or Otr/Otr H Sec 8 T 29N R 96) Longitude NAD: 1927 🔲 1983 🔲 County: San Juan Latitude Surface Owner: Federal State Private Indian Below-grade tank Type: Drilling Production Disposal Volume: _bbl Type of fluid: ____ Workover ☐ Emergency ☐ Construction material: Double-walled, with leak detection? Yes If not, explain why not Lined [] Unlined [Liner type: Synthetic Thickness ____mil Clay ___ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🗌 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surface_______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan ...

Approval:

Printed Name/Title

Printed Name/Title

Printed Name/Title ______ Jeffrey C. Blagg, Agent

Date: 11/01/2005

regulations.

__ Signature

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

DEC 1 4 2005

CLIENT: BP	BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	C.O.C. NO: 9300
FIELD REPOR	RT: CLOSURE VERIFICATION	PAGE No: 1 of 1
QUAD/UNIT: H SEC: 8	GCH WELL #: 1E PIT: BLOW TWP: 29NRNG: BW PM: NM CNTY: SJST: NA 40E SELNE CONTRACTOR: FLINT	DATE STARTED: 7-3-01 DATE FINISHED: 7-3-01 ENVIRONMENTAL J / 3
	7 FT. x _ 9 FT. x _ 7 FT. DEEP. CUBI	
DISPOSAL FACILITY:	PI. X FI. DEEF. COBI	OD: CLOSE AS 15
FIELD NOTES & REMAR	RKS: PIT LOCATED APPROXIMATELY 130 FT.	N50 W FROM WELLHEAD.
	NEAREST WATER SOURCE: >1000 NEAREST SURFA	
•	NMOCD TPH CLOSURE STD: 5000 PPM OVM CALIB. READ. 129.9 PPM	✓ PIT ABANDONED
SOIL AND EXCAVATION		STEEL TANK INSTALLED FIBERGLASS TANK INSTALLED
DESCRIPTION:		
Pit w/ Steel to BACKHOE	ant installed. REMOVED tauk & SAV	unes bottom w
PIT SIDELLE (S	0-7 SANS/colle Mix, dry, No	HC.
	- SANY cobble mix, moist, miron	
7 - HARD SANDSTONE		
BEDROCK CLOSED	FIELD 418.1 CALCULATIONS TIME SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON	DILUTION READING CALC. ppm
SCALE		
O FT		
PIT PERIM	ETER PI	PROFILE
7	OVM RESULTS	
9-	SAMPLE FIELD HEADSPACE 10 PID (ppm)	
1	1 @ 8 324	, A
	3 @ A A	
A Test Hole	A^{5e}	
9 11		/,
		To I
Sample		11/1/11
	SAMPLE ANALYSIS TIME (O) TPO BYEN 1120	FIDRUCK
	Rome Promis	er wer i
TRAVEL NOTES: CALLOUT	7-3-01 1050 ONSITE: 7/3/01	1100
1	' /	

revised: 03/12/01



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow C @ 8'	Date Reported:	07-05-01
Laboratory Number:	20219	Date Sampled:	07-03-01
Chain of Custody No:	9300	Date Received:	07-03-01
Sample Matrix:	Soil	Date Extracted:	07-04-01
Preservative:	Cool	Date Analyzed:	07-05-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,430	0.2
Diesel Range (C10 - C28)	553	0.1
Total Petroleum Hydrocarbons	1,980	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Heath GC "H" #1E.

Allen L. Colem

Christini n Walters Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Blow C @ 8'	Date Reported:	07-05-01
Laboratory Number:	20219	Date Sampled:	07-03-01
Chain of Custody:	9300	Date Received:	07-03-01
Sample Matrix:	Soil	Date Analyzed:	07-05-01
Preservative:	Cool	Date Extracted:	07-04-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	133	1.8
Toluene	343	1.7
Ethylbenzene	108	1.5
p,m-Xylene	1,550	2.2
o-Xylene	1,210	1.0
Total BTEX	3,340	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Heath GC "H" #1E.

Analyst

Misting Wolfon
Review