1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank Telephone: (505)326-9200 e-mail address: Operator: BP America Production Company Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: Elliott EE B#7E API#: 30045 26298 U/L or Qtr/Qtr C Sec 27 T 30N R 9 W County: San Juan Latitude Longitude Surface Owner: Federal State Private Indian Below-grade tank Pit Type: Drilling | Production | Disposal | Volume: bbl Type of fluid: Workover ☐ Emergency ☐ Construction material: ___ Double-walled, with leak detection? Yes If not, explain why not. Lined Unlined Liner type: Synthetic Thickness ____mil Clay ___ Pit Volume (20 points) Less than 50 feet Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic Nο (0 points) water source, or less than 1000 feet from all other water sources.) (20 points) Less than 200 feet Distance to surface water: (horizontal distance to all wetlands, playas, OIL Cuisa. DR (10 points) 200 feet or more, but less than 1000 feet irrigation canals, ditches, and perennial and ephemeral watercourses.) DIST. 3 1000 feet or more (0 points) ∠ Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite I If offsite, name of facility __. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: See Attached Documentation I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan . Date: 11/01/2005 Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. DEC 1 4 2005 CEPUTY OIL & GAS INSPECTOR, DIST. (1) Approval: Printed Name/Title

3004526298 CLIENT: AMOCO BLAGG ENGINEERING, INC. LOCATION NO 85838 P.O. BOX 87, BLOOMFIELD, NM 87413 8358 JUN 3480 (505) 632-1199FIELD REPORT: CLOSURE VERIFICATION PAGE NO. DATE STARTED 3/:1,/01 LOCATION: NAME: FLLIOTI EE B WELL #: 7F PIT: BLOW DATE FINISHED QUAD/UNIT: C SEC: 27 TWP: 300 RNG: 9W PM: NM CNTY: 5J ST: NM **ENVIRONMENTAL** OTR/FOOTAGE 1140 N/1810 W NEW CONTRACTOR: FLINT SPECIALIST EXCAVATION APPROX. NA FT. x NA FT. x NA FT. DEEP. CUBIC YARDAGE. NA DISPOSAL FACILITY: 22-577E REMEDIATION METHOD: CLOSE AS 15 LAND USE: KANGE LEASE: 5F 578139 FORMATION: FIELD NOTES & REMARKS: | PIT LOCATED APPROXIMATELY <u>(50</u> ft. <u>5686</u> from well-exi DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: >1000 NEAREST SURFACE WATER >1000 NMOCD RANKING SCORE: _____ NMOCD TPH CLOSURE STD: ____ PPM Y PIT ABANDONED DVM CALIB. READ. 57.0 ppm ____ STEEL TANK INSTALLED SDIL AND EXCAVATION TIME: 7:40 (P) pm 2/28/01 ___ FIBERGLASS TANK INSTALLED DESCRIPTION: MOO. YELL. BROWN/LT. GRAY MIXED SAND, NON COHESIVE, SLIGHTLY MOIST TO MOIST FIRM, NO APPARENT DISCOLORDTION /STAINING OBSERVED OR HC ODOR DETECTED WITHIN TEST HOLE OR OUR SAMPLE, APPLOX. 8"-1" OF ORILLING MUD DEPOSIT & PIT DEPRESSION THREE. CLOSED FIELD 418.1 CALCULATIONS ' LAB No: WEIGHT (g) ml. FREON DILUTION READING CALC. ppm SAMPLE I.D. TIME SCALE 0840 PIT PERIMETER ♣∧ PIT PROFILE PIT DEPRESSION OVM RESULTS APPROX. 3 BELOW GRAPE FIELD HEADSPACE PID (ppm) SAMPLE 25 were 3 @ HEAD 4 @ NOT APPLICABLE LAB SAMPLES 500PE ANALYSIS TEST HOLE DIRECTIONS DE71 TPH (8015) 08 40 Approx. 3 BELOW AIT PASSED DEPLESSION

TRAVEL NOTES: CALLOUT: 2/27/01-AFTER. ONSITE: 2/28/01-mogn. Snowing 3/1/01 mogn.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 7'	Date Reported:	03-06-01
Laboratory Number:	19329	Date Sampled:	03-01-01
Chain of Custody No:	8268	Date Received:	03-02-01
Sample Matrix:	Soil	Date Extracted:	03-05-01
Preservative:	Cool	Date Analyzed:	03-05-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	1.6	0.1
Total Petroleum Hydrocarbons	1.6	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott EE B #7E Blow Pit.

Misters M Walter
Analyst

Review