District I .
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes M No

	or below-grade tank Closure of a pit or below-gra		
Operator: BP America Production Company Telephor	ne: (505)326-9200 e-mail address:		
Address: 200 Energy Ct, Farmington, NM 87401			
Facility or well name: Elliot EE B#8E API#: 3	30045 26299 U/L or Qtr/Qtr I	Sec 27 T30N Raw	
	Longitude	·	
Surface Owner: Federal State Private Indian			
<u>Pit</u>	Below-grade tank		
Type: Drilling Production 🕱 Disposal 🗆	Volume:bbl Type of fluid:		
Workover	Construction material: Double-walled, with leak detection? Yes If not, explain why not.		
Lined [Unlined [
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
mgn mater overallon or ground mater.)	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
water source, or ress than 1000 feet from an other water sources.	Loca than 200 feet	(20 sints)	
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet 200 feet or more, but less than 1000 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
		(o points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit?	s relationship to other equipment and tanks. (2) Indica	ate disposal location: (check the onsite box if	
your are burying in place) onsite [] offsite [] If offsite, name of facility_	. (3) Attach a general d	escription of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	es If yes, show depth below ground surface	ft. and attach sample results.	
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.		
Additional Comments:			
See Attached Documentation		7	
	201		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that the	ne above-described pit or below-grade tank	
and became be constructed of closed according to the bed guidenine	s page a general per mit [], or an (attached) afterna-	ave OCD-approved plan	
Date: 11/01/2005	111 0 10		
Printed Name/Title	ire Juffy C. Shap		
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents no operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or	
Approval:	Signature Derry TC	DEC 1 4 2005	
Printed Name/Title	Signature/	Date:	

P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199 FIELD REPORT: CLOSURE VERIFICATION PAGE AC. 1 M. DOCATION: NAME ELLIDIT EE 8 WELL # SE PT: SEP. QUAD JUNT I SEC: 27 TWP 30M RNG 9W PM AM CNTY ST ST MM DISPOSAL FACILITY: 0N-51TE REMEDIATION METHOD SECONDAY EXCAVATION APPROX. MB. FT x MB. FT x MB. FT DEEP CUBIC YARDAGE MB. DISPOSAL FACILITY: 0N-51TE REMEDIATION METHOD CLOSE AS 15 LAND USE RASEE LEASE SF 07839 FORMATION DK FIELD NOTES & REMARKS: PII LOCATED APPROXIMATELY 162 FT X X NW FRIV. SEPHIN TO CROUNDWATER \$100' NEAREST VATER SOURCE. \$1000' MEAREST SIRFACT VATER \$1000' WOODD RANKING SCORE: 0 MOCCO THY CLOSURE STD 5000 POM SCILL AND EXCAVATION DESCRIPTION DESCRIPTION DESCRIPTION THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE CLOSE AND ADDRESS SAMD, NOW CONTROL OF FRECONDESS. DISPOSAL FRECONDESS SAMD, NOW CONTROL FRECONDESS TAY DESCRIPTION OF SECRETARY OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE CLOSE OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO. WEIGHT (g) OIL FRECON DILUTION FRACING CALL CONTROL OF THE SAMPLE ID. LAB NO				
QUADUNIT I SEC 27 TWP 30 RNG W PH AM CNTY ST ST NO QUADUN		P.O. BOX 87, BLOOMF	IELD, NM 87413	000 NO 8272
QUAD/UNIT I SEC 27 TWP 30N RNG 9W PH NM CNTY ST STAM QTR/FOOTRIGE 1566 3 1070'E MSSE CONTRACTOR FUNT EXCAVATION APPROX MB FT x DP FT x DP FT DEEP CUBIC YARDAGE MB DISPOSAL FACILITY: 00-51TE REMEDIATION METHOD CLOSE AS 15 LAND USE: SASSE LEASE SF 078139 FORMATION DK FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 162 FT S24W FRV 10-1 DEPTH TO GROUNDWATER > 100' NEAREST WATER SOURCE > 1000' NEAREST WATER SOURCE >	FIELD REPOR	T: CLOSURE VI	ERIFICATION	PAGE No: 1 st 1
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DEPTH TO GROUNDVATER. >1000' NEAREST WATER SOURCE >1000' NEAREST SURFACE WATER STORE AND NOOD THE CLOSURE STD. 5000 PPM	DISPOSAL FACILITY:	0N- 517E R	EMEDIATION METH	OD: CLOSE AS 13
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DISCOLUENTIAN DESCRUED OR HE ODOR DEFECTED WITHIN DIT AREA OR OWN THE SAMPLE ID. LAB NO. WEIGHT (g) I'ML. FREON DILLUTION READING CALC DO SCALE O FT PIT PERIMETER N OVM RESULTS SAMPLE PROPRIES SECOND PIT OLOPRESS 1000 FILED 418.1 CALCULATIONS OVM RESULTS SAMPLE PROPRIES NOT APPLICABLE NOT APPLICABLE SAMPLE SAMPLES SAMPLE PROPRIES NOT APPLICABLE SAMPLES SAMPLE	SOIL AND EXCAVATION	N OVM CALIB	3. READ. 52.9 ppm	STEEL TANK INSTALLED
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PIT PERIMETER NOVM RESULTS SAMPLE FIELD HEADSPACE PID (Sport) DEPRESSION PIT OUEPTERS ION 18 AND A PPLICABLE SAMPLE ANALYSIS TIME			WEIGHT (g) ml. FREON [DILUTION READING CALC DOM
RESULTS SAMPLE FIELD HEADSPACE PID (upom) DEPRESSION TO 1 @ 10 2.7 DEPRESSION TO 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5			PIT	PROFILE
GRADE LOCERON DOSED	PIT DEPRESSION APPROX. 6' BELOW	RESULTS SAMPLE FELD H DEL 2 @ 3 @ 4 @ 5 @ LAB SAMPLE SAMPLE SAMPLE ANALYSIS FORMER STEEL TANK P O E 10' TPH (BOT)	ADSPACE (upm) Z NOT A P	PLICABLE



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	03-09-01
Laboratory Number:	19363	Date Sampled:	03-08-01
Chain of Custody No:	8272	Date Received:	03-08-01
Sample Matrix:	Soil	Date Extracted:	03-08-01
Preservative:	Cool	Date Analyzed:	03-09-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	, ND	0.2
Diesel Range (C10 - C28)	0.7	0.1
Total Petroleum Hydrocarbons	0.7	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott EE B #8E Separator Pit.

Mustine of Walters
Analyst

Review