<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \boxtimes No \square Type of action: Registration of a pit or below-grade tank \square Closure of a pit or below-grade tank \boxtimes

Operator: Burlington Resources Telephone: (505) 326-9841 e-mail address: LHasely@br-inc.com Address: 3401 East 30th Street, Farmington, New Mexico, 87402 API #: 30045060800000 U/L or Qtr/Qtr C Sec 05 T 026N R 009W Facility or well name: Huerfano 140 _Longitude_W107 48.923 NAD: 1927 ⊠ 1983 □ County San Juan Latitude N36 31.362 Below-grade tank Pit Volume: 60 bbl Type of fluid: Produced Water and Incidental Type: Drilling □ Production □ Disposal □ Workover □ Emergency □ Construction material: Fiberglass Lined □ Unlined □ Double-walled, with leak detection? Yes I If not, explain why no Liner type: Synthetic

Thickness ____ No - Tank was installed prior to Rule 50. Pit Volume bbl Depth to ground water (vertical distance from bottom of pit to Less than 50 feet (20 points) (10 points) seasonal high water elevation of ground water.) 50 feet or more, but less than 100 feet 100 feet or more (0 points) 0 Wellhead protection area: (Less than 200 feet from a private Yes (20 points) (0 points) domestic water source, or less than 1000 feet from all other No 0 water sources.) Distance to surface water: (horizontal distance to all wetlands, Less than 200 feet (20 points) (10 points) playas, irrigation canals, ditches, and perennial and ephemeral 200 feet or more, but less than 1000 feet 1000 feet or more 0 watercourses.) (0 points) Ranking Score (Total Points) 0 If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \square offsite \square If offsite, name of facility ____ ____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🗵 Yes 🗆 If yes, show depth below ground surface_____ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Pit Location –100 feet, 0 degrees from the wellhead. Soil sample collected 3 feet below bottom of tank. Soils tested clean and no soil remediation was required. Lab analysis attached. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \(\omega \), a general permit \(\omega \), or an (attached) alternative OCD approved plan \Box . Date: 01/04/05 Printed Name/Title Ed Hasely, Environmental Advisor Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. TEPUTY OIL & GAS MEPTETON. DET. AS Approval: Printed Name/Title Date



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #:	92115-001-13357
Sample ID:	Huerfano 140	Date Reported:	11-28-05
Laboratory Number:	35256	Date Sampled:	11-18-05
Chain of Custody No:	13357	Date Received:	11-22-05
Sample Matrix:	Soil	Date Extracted:	11-23-05
Preservative:	Cool	Date Analyzed:	11-28-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	731	0.2
Diesel Range (C10 - C28)	1,510	0.1
Total Petroleum Hydrocarbons	2,240	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

BG Tank (Area 1).

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EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

		-	20115 201 12257
Client:	Burlington Resources	Project #:	92115-001-13357
Sample ID:	Huerfano 140	Date Reported:	11-28-05
Laboratory Number:	35256	Date Sampled:	11-18-05
Chain of Custody:	13357	Date Received:	11-22-05
Sample Matrix:	Soil	Date Analyzed:	11-28-05
Preservative:	Cool	Date Extracted:	11-23-05
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	618	1.8
Toluene	989	1.7
Ethylbenzene	796	1.5
p,m-Xylene	4,310	2.2
o-Xylene	1,500	1.0
Total BTEX	8,210	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

BG Tank (Area 1).

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