

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit *NMNM 78412C*

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #211M

9. API WELL NO. *Correct*

30-039-29401 *29479 29491*

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 8, T28N, R6W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 12

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED

070 FARMINGTON NM

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SEC. 8, T28N, R6W, NMPM
SWSW 1295' FSL, 170' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5/1/05

16. DATE T.D. REACHED

5/12/05

17. DATE COMPL. (Ready to prod.)

6/23/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6810' FL, 6822' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8178'

21. PLUG, BACK T.D., MD & TVD

8178'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7860' -8052' Dakota

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	358'	12 1/4"	308 cu ft	
6 1/4"	10.5# J-55	8173'	4 1/2"	2712 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8029'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

2 spf .34" dia. 7954' - 8052' = 40 holes
1 spf .34" dia. 7860' - 7929' = 20 holes

60 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7860' - 8052'	Acidize w/10 bbls 15% HCL
	Frac w/2336 bbls slickwater, 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION 6/23/05		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/21/05	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
FLOW, TUBING PRESS. SI 471	CASING PRESSURE 485	CALCULATED 24-HOUR RATE →	OIL-BBL 0	GAS-MCF 868	WATER-BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Jon Clark* TITLE Senior Regulatory Specialist

DATE 6/27/05

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 30 2005

FARMINGTON FIELD OFFICE
RYNMOCB-06

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2723'	2899'	White, cr-gr ss.	Ojo Alamo	2723'	
Kirtland	2899'	3425'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2899'	
Fruitland	3425'	3637'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3425'	
Pictured Cliffs	3637'	4239'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3637'	
Huerfanito Bentonite*	4239'	4592'	White, waxy chalky bentonite	Chacra	4592'	
Chacra	4592'	5180'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Cliffhouse	5180'	
Cliff House	5180'	5469'	ss. Gry, fine-grn, dense sil ss.	Menefee	5469'	
Menefee	5469'	5827'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5827'	
Point Lookout	5827'	6328'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6328'	
Mancos	6328'	7042'	Dark gry carb sh.	Gallup	7042'	
Gallup	7042'	7761'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7761'	
Greenhorn	7761'	7818'	Highly calc gry sh w/thin lmst.	Graneros	7818'	
Graneros	7818'	7856'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7856'	
Dakota	7856'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)