Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORMA	PPROVED
OM B No	o. 1004-0137
Expires:	March 31, 200

SUNDRY	NOTICES	ΔND	REPORTS	ON	WELLS
SOMPKI	MOTICES	MIND	REFURIS		RAFFFO

5. Lease Serial No.

SUNDRY	JIC 36	JIC 36					
Do not use the abandoned we	6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well	Gas Well Other						
2. Nameof Operator CONOCOPHILLIPS CO. 3a. Address P.O. BOX 2197 WL3 6108 HOUSTON TX 77252 (832)486-2326 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			8. Well Name and No. Northeast Haynes #14				
			9. API Well No.				
			30-039-22999	1			
				10. Field and Pool, or Exploratory Area Ballard Pictured Cliffs			
Sec 22 T24N R5W NWNW 1090FNL 820FWL			11. County or Parish, State Rio Arriba				
			NM				
	PPROPRIATE BOX(ES)TO INDICAT		REPORT, OR OTHE	ER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION					
X Notice of Intent	Acidize Deepen AlterCasing Fracture		·	ater Shut-Off ell Integrity			
		erreat Recomplete		her .			
Subsequent Report	Change Plans X Plug and		Abandon				
Final Abandonment Notice	Convert to Injection PlugBac	ck Water Dispos	al	·			
testing has been completed. Fir determined that the site is ready	meConocoPhillips would like a the attached procedure. Also a	approval to plug and attached is a current an	amation, have been comp				
14. I hereby certify that the foreg Name (Printed/Typed)	going is true and correct	9.30					
DEBORAH MARBERI	₹Y	Title REGULATOR	Y ANALYST	·			
Signature X llor	el Marlier	Date 01/10/2006		***************************************			
	THIS SPACE FOR FEDERAL	L OR STATE OFFICE	USE				
Approved by Original	Signed: Stephen Mason	Title	Date	JAN 1 8 2006			
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant	attached. Approval of this notice does not want or equitable title to those rights in the subject to conduct operations thereon.	ot lease Office					
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraud	le 43 U.S.C. Section 1212, make it a crime for a fullent statements or representations as to any	any person knowingly and willful y matter within its jurisdiction.	ly to make to any departn	nent or agency of the United			

(Instructions on page 2)

PLUG AND ABANDONMENT PROCEDURE

January 15, 2003

NE Havnes #14

Ballard Pictured Cliffs 1090' FNL & 820' FWL, Section 22, T24N, R5W Rio Arriba County, New Mexico, API #30-039-22999 Lat: N 36° 18' 8.5" / Long: W 107° 21' 13.3"

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

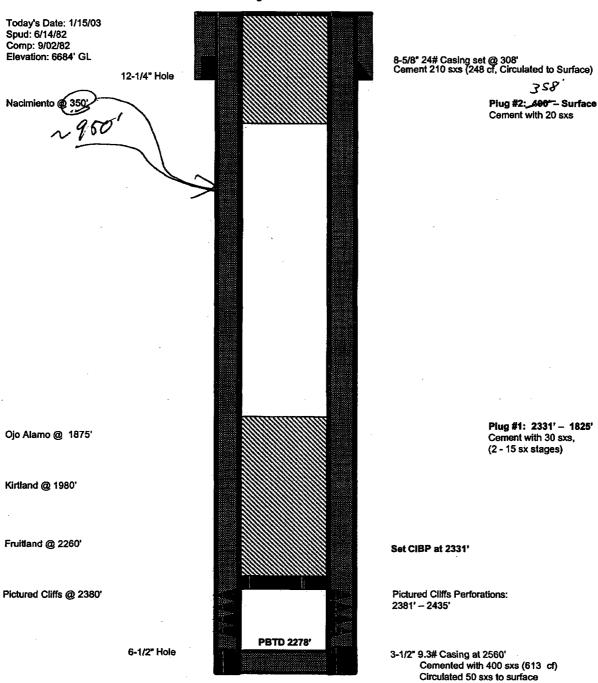
- 1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. TOH and tally 1-1/4" tubing (2389'). If necessary, LD tubing and PU tubing workstring. Roundtrip 3-1/2" gauge ring or casing scraper to 2331'.
- 3. Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2331' -(%co' 18250'): Set a 3-1/2" wireline CIBP at 2331'. TIH with tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plug as appropriate. Mix 30 sxs cement (2 - 15 sx stages) and spot a balanced plug inside the casing above CIBP to isolate the Pictured Cliffs perforations and to cover through Plug#2 Nacimient @ 2 450/635-535.
 - Plug #2 Nacimiento top and 8-5/8" Surface casing, 400' Surface): Attempt to pressure test the bradenhead annulus to 300#. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 20 sxs cement and spot a balanced plug from 400' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing and the annulus.
 - 5. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

NE Haynes #14

Proposed P&A

Ballard Pictured Cliffs

NW, Section 22, T-24-N, R-5-W, Rio Arriba County, NM Lat: N 36o 18' 8.5" / Long: W 107o 21' 13.3" / API #30-039-22999



TD 2560'

NE Haynes #14

Current

Ballard Pictured Cliffs

NW, Section 22, T-24-N, R-5-W, Rio Arriba County, NM Lat: N 36o 18' 8.5" / Long: W 107o 21' 13.3" / API #30-039-22999

Today's Date: 1/15/03 Spud: 6/14/82 Comp: 9/02/82 Elevation: 6684' GL

12-1/4" Hole

Nacimiento @ 350'

8-5/8" 24# Casing set @ 308'
Cement 210 sxs (248 cf, Circulated to Surface)

Well History

Nov '83: Ran 1-1/4" tubing to 2389'.

1-1/4" Tubing Set at 2389'

Ojo Alamo @ 1875'

Kirtland @ 1980'

Fruitland @ 2260'

Pictured Cliffs @ 2380'

6-1/2" Hole

Pictured Cliffs Perforations: 2381' – 2435'

3-1/2" 9.3# Casing at 2560' Cemented with 400 sxs (613 cf) Circulated 50 sxs to surface

TD 2560'

PBTD 2278¹