District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

June 1, 2004

Form C-144

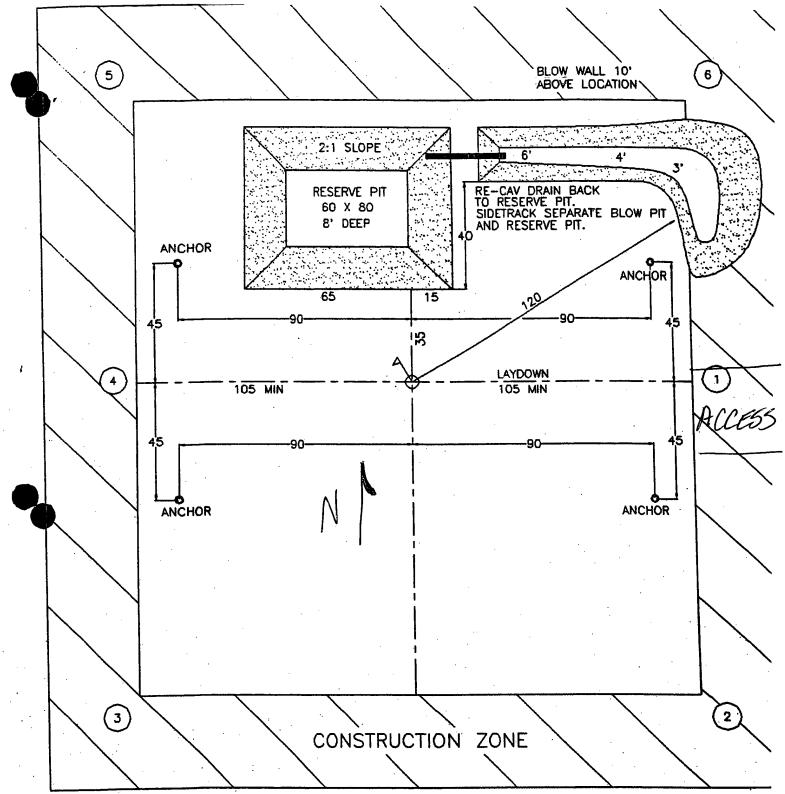
Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

	de Tank Registration or Clos nk covered by a "general plan"? Yes		
Type of action: Registration of a pit	or below-grade tank Closure of a pit or	below-grade tank X	
Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP Telephone:	505-326-9700 e-mail address: <u>asandoval</u>		Parts Freshland Cod
Address: 3401 E. 30TH STREET, FARMINGTON, NM 87402	20.045.22544 JUL OulOu E 0	Formation:	Basin Fruitland Coal
Facility or well name: San Juan 32-9 Unit #289S API #: County: San Juan Latitude 36.973 Longitude		ec 23 T 32N Owner Federal X Stat	R <u>10W</u>
County: San Juan Latitude 36.973 Longitude	107.8572 NAD: 1927 X 1983 Surface	Owner Federal X Stat	te Private Indian
Pit Type: Drilling Production Disposal	Below-grade tank Volume: bbl Type of fluid:		
Workover X Emergency Construction material:			
Lined Unlined X	Double-walled, with leak detection? Yes If	If not explain why not	
Liner type: Synthetic Thickness mil Clay	Double-wanted, with leak detection. Tes	ir not, explain why not.	
Pit Volume bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)	20
water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet 1000 feet or more	(10 points) (0 points)	0
	1000 feet of more		
	Ranking Score (Total Points)	20	
If this is a pit closure: (1) attach a diagram of the facility showing the pit's rela		-	
your are burying in place) onsite X offsite If offsite, name of facilit			
remediation start date and end date. (4) Groundwater encountered: No	Yes If yes, show depth below ground surface	ft. and atta	ach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavations.		26177	(3(4)(4)(2)(3)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)(4)
Additional Comments:		W. C. C.	7
The well pad diagram for direction and distance of pit from	well head was submitted with the APE		An S
		Pro Pro	4N 2008
		S ON C	
		Dine Dine	Sec. JAV J
		<u> </u>	71, 8 C. J
I hereby certify that the information above is true and complete to the best of m	ny knowledge and belief I further certify that the	e above-described bitto	r. helow-orađe tank has
	a general permit X, or an (attached) altern		
Printed Name/Title Joni Clark/Sr. Regulatory Specialist	Signature	UL_	
Your certification and NMOCD approval of this application/closure does not reotherwise endanger public health or the environment. Nor does it relieve the or regulations.			
Approval:			-
TEPUTY CL & GAS INSPECTION, COST. 3	1 Jeny	teill	JAN 25 2006



Blow pit averflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP