District II
1301 W. Grand Avenue, Artesia, NM 88240
District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

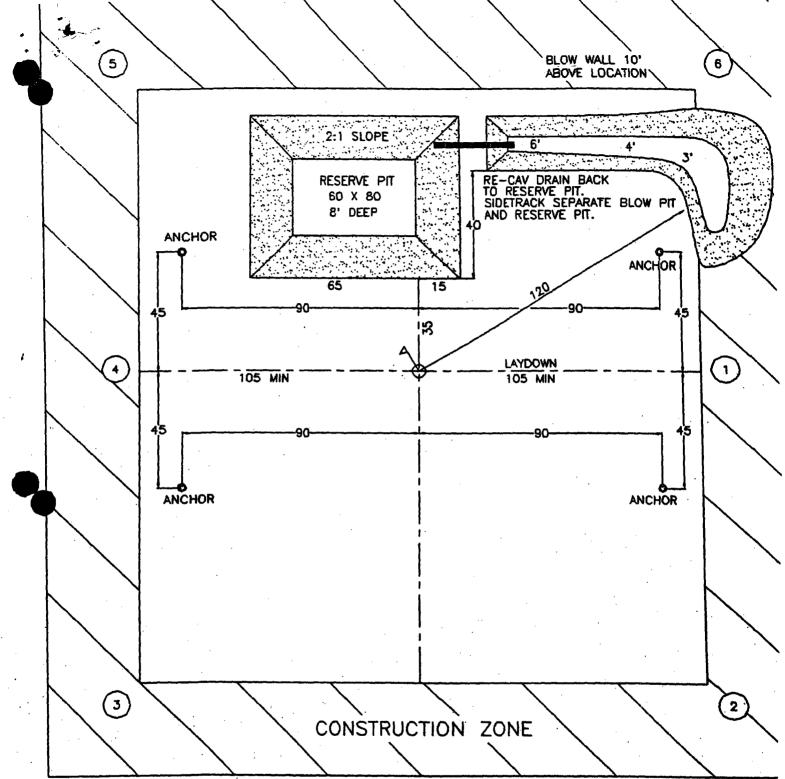
Oil Conservation Division 1220 South St. Francis Dr.

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Santa Fe, NM 87505 Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank \(\subseteq \) Closure of a pit or below-grade tank \(\subseteq \)		
Onemator Displication Description Inc. Talanhaman 5	05 224 0700	maan@hu ina aam
Operator Burlington Resources Inc. Telephone: 5 Address: P.O. Box 4289 Farmington, NM 87499-4289	03-326-9700 e-maii address: puiom	pson@bt-inc.com
_ '	II/I or Otr/Otr I (NWSW) Sec. 10	. T 28N P GW
Facility or well name: Reid #21 API #: 30-045-7301 U/L or Qtr/Qtr L (NWSW) Sec 19 T 28N R 9W County: San Juan Latitude 36*38.712 Longitude 107*50.064 NAD: 1927 ☑ 1983 ☐		
Surface Owner: Federal State Private Indian		
Pit Below-grade tank		
Type: Drilling Production Disposal		
Workover ⊠ Emergency □	Construction material: Double-walled, with leak detection? Yes If not, explain why not.	
Lined Unlined 🛛		
Liner type: Synthetic Thickness mil Clay		
Pit Volume bbl	10 W T I - 14 A	
Tit Votanie ou	Less than 50 feet	(20 moints)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)		(20 points)
	50 feet or more, but less than 100 feet 100 feet or more	(10 points)
	100 feet of more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 0
	Booking Comp (Total Brings)	0
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations. 6. Closure Date -		
Additional Comments:		
See attached diagram for placement of pit and direction from the well head.		
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FE DIST. 3 CV		
		V. 0,4
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan		
		_
Date:	~ D () · () T () _
Printed Name/Title Philana Thompson/ Regulatory Associate II Signature Thursday Character Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit obtank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval:		
Printed Name/Title TUTY OR & GAS INSPECTOR, DIST. AS Signature Denty few Date: JAN 2 6 2006		



Blow pit overflow dike halfway between top and bottom and extend over plastic liner and into blow pit.

BURLINGTON RESOURCES OIL & GAS COMPANY LP