

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL _____ GAS _____ WELL _____ WELL <u>X</u> DRY _____ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMSF-079304	
b. TYPE OF COMPLETION: NEW _____ WORK _____ DEEP- _____ PLUG _____ DIFF. _____ WELL _____ OVER _____ EN _____ BACK _____ RESVR. _____ Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CAULKINS OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1409 W. AZTEC BLVD., SUITE B7 AZTEC, NM 87410 Ph. (505) 334-4323		8. FARM OR LEASE NAME SANCHEZ	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1810' F/N 660' F/W At top prod. interval reported below At total depth		9. WELL NO. 7	
10. FIELD AND POOL OR WILDCAT MESA VERDE		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SEC. 25-26N-6W	
14. API NO. 30-039-27433-00C2		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUNDED 8/5/03		13. STATE New Mexico	
16. DATE T.D. REACHED 8/20/03		17. DATE COMPL. (Ready to prod.) 1/18/06	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6719 GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7606'		21. PLUG BACK T.D., MD & TVD 7606'	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5476' - 5215' MESA VERDE		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE OF ELECTRIC AND OTHER LOGS RUN GSL		27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	378'	12 1/4"	180 sacks (250 cu. ft.)	
5 1/2"	15.5# & 17#	7606'	7 7/8"	1212 sacks (2335 cu. ft.)	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7516'	

31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5215'	5242'	5273'	5314'	5333'	5424'	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5220'	5256'	5274'	5315'	5346'	5425'	5476' - 5215'	14,720# lite prop and
5226'	5262'	5299'	5316'	5356'	5474'		7,346 mcsf N2 foam
5227'	5267'	5312'	5317'	5422'	5475'		
5237'	5272'	5313'	5318'	5423'	5476'		

33. * PRODUCTION							
DATE FIRST PRODUCTION 1-16-06		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-16-06	HOURS TESTED 1 hour	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL - BBL. trace	GAS - MCF. 36	WATER - BBL. trace	GAS - OIL RATIO
FLOW. TUBING PRESS. 47	CASING PRESSURE Flowing 235	CALCULATED 24-HOUR RATED →	OIL - BBL. trace	GAS - MCF. 855	WATER - BBL. Trace	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY ACCEPTED FOR RECORD	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles E. Dwyer TITLE Consultant DATE January 24, 2006

JAN 27 2006

FARMINGTON FIELD OFFICE

BY

NMCCD

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	38. GEOLOGIC MARKERS			
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.
Alamo	2258	2367	<u>HOLE DEVIATION</u>	
Pictured Cliffs	3010	3095		
Otero Chacra	3904	3991		
Mesa Verde	4732	5487		
Green horn	7166	7237		
Basin Dakota	7337	7553		

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Alamo	2258	2258
Pictured Cliffs	3010	3010
Otero Chacra	3904	3904
Mesa Verde	4732	4732
Green horn	7166	7166
Basin Dakota	7337	7337