

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS
WELL — WELL X DRY — Other — 7006 JAN 24 6M 10 50
b. TYPE OF COMPLETION:
NEW WORK DEEP- PLUG DIFF.
WELL X OVER — EN — BACK — RESVR. — Other —

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

1409 W. AZTEC BLVD., SUITE B7
AZTEC, NM 87410

Ph. (505) 334-4323

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' F/S 2300' F/W

At top prod. interval reported below

At total depth

14. API NO.

30-039-29413-00S1

DATE ISSUED

4/4/05

9. WELL NO.

392

10. FIELD AND POOL, OR WILDCAT

BASIN DAKOTA

11. SEC., T., R. M. OR BLOCK AND SURVEY OR AREA

SEC. 13-26N-6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

9/25/05

16. DATE T.D. REACHED

10/5/05

17. DATE COMPL. (Ready to prod.)

12/23/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6686 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7628'

21. PLUG BACK T.D., MD & TVD

7628'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' - 7628'

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7336' - 7607' BASIN DAKOTA

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

GSL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	364'	12 1/4"	181 sacks (253.4 cu. ft.)	
5 1/2"	15.5# & 17#	7628'	7 7/8"	1164 sacks (2246 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7570'	

31. PERFORATION RECORD (Interval, size and number) 31 select fire holes

7336'	7361'	7421'	7438'	7462'	7499'	7607'
7357'	7400'	7429'	7439'	7463'	7575'	
7358'	7402'	7430'	7459'	7464'	7601'	
7359'	7419'	7431'	7460'	7495'	7603'	
7360'	7420'	7437'	7461'	7497'	7605'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7336' - 7607'	170,000# 20/40 sand and 18,307 mscf N2 foam

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
1-5-06		Flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL	GAS - OIL RATIO	
1-5-05	3	3/4"	→	.25	259	Trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATED	OIL - BBL.	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CURR.)		
131	1180	→	4	2073	Trace			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charles E. Vey

TITLE Consultant

DATE January 23, 2006

JAN 27 2006

FARMINGTON FIELD OFFICE

37.	SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.	
38.	Alamo	2520	2645	HOLE DEVIATION 195' 1° 4862' 1 1/2° 841' 2° 5362' 1 1/4° 1372' 1° 5887' 1° 2339' 3/4° 638' 1 1/4° 2860' 1/2° 7371' 1/4° 3860' 3/4° 7588' 1 1/4° 4331' 1°	
	Pictured Cliffs	3120	3190		
	Mesa Verde	4810	5553		
	Tocito	6770	6785		
	Basin Dakota	7336	7607		
GEOLOGIC MARKERS					
			TOP		
NAME			MEAS. DEPTH	TRUE VERT. DEPTH	
Alamo			2520	2520	2520
Pictured Cliffs			3120	3120	3120
Mesa Verde			4810	4810	4810
Tocito			6770	6770	6770
Basin Dakota			7336	7336	7336