

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078423																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME NMNM 78417D																															
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit 521S																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F (SENW), 1430' FNL & 1700' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-039-29457																															
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																															
15. DATE SPUDDED 5/31/2005		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T29N, R7W, NMPM																															
16. DATE T.D. REACHED 12/17/2005		12. COUNTY OR PARISH Rio Arriba																															
17. DATE COMPL. (Ready to prod.) 1/11/2006		13. STATE New Mexico																															
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) KB-6248'; GL-6260'		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 3198'		21. PLUG BACK T.D., MD & TVD 3196'																															
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY X																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3111' - 2898'		25. WAS DIRECTIONAL SURVEY MADE NO																															
26. LOGS Mud Logs		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) perfor'd liner w/2 spf 2898'-2962' = 64' 3026'-3111' = 85' 149'-298 holes																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS This is a single FC well.																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED Armando Sandoval		DATE 1/17/06																															
TITLE Regulatory Assistant II		FARMINGTON FIELD OFFICE																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2162'	White, cr-gr ss.	Ojo Alamo	2162'
Kirtland	2337'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2337'
Fruitland	2901'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2901'
Pictured Cliffs	3103'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3103'