

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF 080516-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SEC. 19, T28N, R5W, NMPM
SESE 440' FSL, 620' FEL

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit NMMN 78411B

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #35N

9. API WELL NO.

30-039-29570

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 19 T28N, R5W, NMPM

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
11/7/05

16. DATE T.D. REACHED
11/17/05

17. DATE COMPL. (Ready to prod.)
1/6/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6631' GL; 6643' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7879

21. PLUG, BACK T.D., MD & TVD
7878

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7668' - 7866' Dakota

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	160'	12 1/4"	95 cu ft	
7	20# J-55	3748'	8 3/4"	712 cu ft	
6 1/4"	10.5# J-55	7879'	4 1/2"	608 cu ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7757'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 7668' - 7786' = 34 holes
2 spf .34" dia. 7810' - 7866' = 40 holes

74 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7668' - 7866'	Acidize w/10 bbls 15% HCL
	Frac w/2467 bbls slickwater; 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/6/06		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
12/27/05	1 hour		→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 613	600	→	0	171	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DK/MV commingled well being DHC'd per Order 1961 AZ

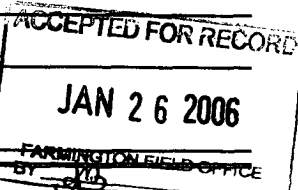
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist

DATE 1/14/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP VERT. DEPTH
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Ojo Alamo	2757'	2890'	White, cr-gr ss.	Ojo Alamo	2757'
Kirtland	2890'	3226'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2890'
Fruitland	3226'	3455'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3226'
Pictured Cliffs	3455'	4067'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3455'
Huerfanito Bentonite*	4067'	4416'	White, waxy chalky bentonite	Chacra	4416'
Chacra	4416'	5025'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Cliffhouse	5025'
Cliff House	5025'	5287'	ss. Gry, fine-grn, dense sil ss.	Menefee	5287'
Menefee	5287'	5647'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5647'
Point Lookout	5647'	6165'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6165'
Mancos	6165'	6826'	Dark gry carb sh.	Gallup	6826'
Gallup	6826'	7564'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7564'
Greenhorn	7564'	7622'	Highly calc gry sh w/thin lmst.	Graneros	7622'
Graneros	7622'	7667'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7667'
Dakota	7667'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		

Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)