FORM 3160-4												FORM APPROVED						
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT												OMB NO. 1004-0137						
BUREAU OF LAND MANAGEMENT WELL COMPLETION OR RECOMPLETION REPORT AND LOG												Expires: January 31, 2004  5. LEASE DESIGNATION AND SERIAL NO.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5,	5. LEASE DESIGNATION AND SERIAL NO.						
													<u>I-14</u>	9-IND-84	66			
1a. Type of Well Oil Well X Gas Well Dry Other												6. INDIAN ALLOTTEE OR TRIBE NAME						
b. Type of Completion New Well Workover Deepen Plug Back Diff Resvi														vajo Allotte	d			
		O4 -					700s J	TN C.	١٠٠١	`	7.	UNIT	AGREEM	ENT				
2. Name of Operato	м — — — — — — — — — — — — — — — — — — —	Othe	<u> </u>					r) =	CEI	<del>(2</del> 9	8.	FARM	OR LEAS	SE NAME				
Four Star Oi		npany						) FA!	.u = . 5 11 11	GT0	, E.	1				,		
3. Address						32	Phone No. (inci	ude area	ode)	J , z			Joh:	n Charels	#4			
	110 77"					الم			·		7.	ALI W			• •			
111 4. LOCATION OF V	11 S. Wilcre						281	-261-4	991		10	Firs	30 D NAME	<u>-045-064:</u>	52			
	, Short quarter	122101 0030	pasii anu I								10.	TIEL		Fruitland	Cool			
At surface	SE	ESE 990	o' FSL &	990' FEI	Sec. 1	13 T2	27N, R09	W			11.	SEC.		OR BLOCK AN		VEY		
At top prod. interval	reported helow											AREA						
, a top prout interval	, reported outow									,	12.		UNTY OR		13. ST			
At total depth	DED TIS	DATETO	REACHED		16. Date C	Complete	ed /	1/6	-0l	2	17		San Ju	an (DF, RKB, RT,		/ Mexico		
					L. Date (	D &	<u>_</u>	Ready to I			17.	CLE.	VALIONS	, , , , ,	UK, etc.	<i>)</i> .		
11/25/1 18. Total Depth:		2145'	12/6/1956 19. Plug	back T.D.:			2044			Depth Bri	dge Plua	Set:		5970'				
	MD TVD	2143			MD TVD		2044	•					MD TVD					
21. Typ	e Electric & other Lo	gs Run (Sub	mit a conv of	each)	1 4 10				22.	Was well	cored?	i	× No	∏₃ Van	Submir	analysis)		
1 1 1 1 1 1	a onici Lo	(000	sopy or	•••						Was DST			X No	Table 1	(Submit (Submit	•		
								ļ		Directions		;	X No	<b></b>	(Submit			
23. Casing	and Liner Reco	rd (Reno	rt all strine	os set in wa	//)				L				all and the second	- woods		<del></del>		
									No. of S	iks. & Typ	e of							
Hole Size	Size/ Grade	Wt. (#	/It.)	Top (MD)	Bottom(	MD)	Stage Cemen	ter Depth		Cement	s	iurry V	ol. (Bbl)	Cement Top	<u></u>	Amount Pulled		
12.250				Surface						150				Surface				
7.875	5.500/J <b>-</b> 55	14_		Surface	211	2'	<b></b>			150	$\bot$			Surface				
		ļ			<b> </b>		ļ											
										·	+				_			
na Tubio	Dagged	<u> </u>	L		<u></u> _		L		L									
24. Tubing	Record  Depth Set (MD)	) Par	ker Depth (M	2 (0	ize	Den	th Set (MD)	Packer	Depth (M	D)	Size		Danti	Set (MD)	Packs	er Depth (MD)		
2.375	2066	<u> </u>	- Sopul (M		-+			Luckui	pur (1V1	-/-	5120		Deha	. Jon (IVIII)	1 acke	sepai (ivis)		
	ing Intervals					26.	Perforation	Record					<u> </u>					
	Formation		Тор	Во	ttom		Perforated In			Size		No. of	Holes		erf. Stat	บร		
	ruitland Coal		1740'		77'		1847'-1929'			3-3/8		222		Open				
	rictured Cliffs		1977' 2072'				1987'-2043' 3-3/8					448 Open						
(C)	<u></u>										<del> -</del>			270 791/ F				
D)			E										- A-	10 411 2. A. V	<del></del>	1		
	cture Treatment, Cem	ent Squeeze	, Etc.					Amount	and Type	of Material				<u> 5</u> .		<del>85</del> 2		
1847'-1929'	Depth Interval	<del> </del> ,	93,302 Gal	s 700 Delts	a 140 Fra	c Fluid	d. 124.290#					<del>/</del>	₹ <u>~</u>	JAN 200	<del>6</del>	<del>- 0}</del>		
1987'-2043'			Q Delta 140 Frac Fluid, 124,290# 16/30 Brady Sand.  Q Delta 140 Frac Fluid, 110,790# 16/30 Brady Sand.							18 18	5	THIA	me	4. (20)				
1701-2073			- ,				-,,	- 5. 50				10	<del> </del>	ť	7114	4. 0		
												<u> </u>	<del>ال ر</del> ج	י כונו	<del>. 3</del>	(8)		
28. Produc	tion- Interval A	<u>-</u>											80	4,04-		~~		
Date First	Test Date	Hours Test		Oil Bbl	Gas M	ICF	Water	Oil Gravi		Gas Gra	vity	Prod	luction Me	thord	1418	\ <u>\</u>		
Produced		[	Production	n			ВЫ	Corr. API	L	ļ			~	0/1/9/0	همنقط			
Choke Size	Tbg. Press	Csg Pres	ss. 24 Hr. Ra	te Oil Bbl	Gas M	ICF	Water	Gas: Oil I	Ratio	Well St	atus	The 1	Fruitland	d Coal and t	ne Pirt	ured Cliffe		
	Flwg. SI						вы							duced comm				
	l	1					1	<u> </u>		Shut-	-In							
28a. Produc	tion- Interval B	Hours Test	ed Test	Oil Bbl	Gas M	1CF	Water	Oil Gravi	tv	Gas Gra	vitv	D.	luction Me	thod	M	HELCH!		
Produced	1 cst Date	riours rest	Production		Gas IV	icr	Bbl	Corr. API	•	Gas Gra	wity	100	шенов Ме		Ř. <b>–</b>	200		
		<u> </u>								<u></u>				JAN 2	<u> </u>	JU6		
Choke Size	Tbg. Press Flwg.	Csg Pre	ss. 24 Hr. Ra	ite Oil Bbl	Gas M	1CF	Water Bbl	Gas: Oil I	Ratio	Well St	atus		3ADA	ANGTON		1 <i>05</i> 564		
	SI									Shut-	-In		(V		1 06 <u>56</u> 6			

28b. Production- Interval C															
Date First Produced	Test Date				Test Production	Oil Bbl	Gas MCF	Water		Gravity	Gas Gravity	Production Method			
rioduced	roduced				roduction	on Bbl		Con	r, API						
Choke Size	Tbg. Press		Csg	Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water	Gas	Oil Ratio	Well Status	1			
Flwg.		C35 11C33.					Вы	Gas. On Rano							
	SI				<u></u>	<u>]</u>	1				]				
28c. Produc	tion- Inte	rval D													
Date First Test Date Hou Produced				s Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl		Gravity r. API	Gas Gravity	Production Method			
Froduced					rioduction		1	Boi	Con	. API					
Choke Size Tbg. Press Csg I			Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water	Gas	Oil Ratio	Well Status					
Flwg,								Вы							
	SI				<b>→</b>										
Sold															
30. Summary of Porous Zones (include Aquifers):  31. Formation (Log) Markers:															
						intervals and al		ts, including	depth						
interval tested,	, cusnion use	eu, ume to	ю ор	en, mowir	ig and shut-in p	oressures and re	covenes.								
				ъ			C						Тор		
Formation To		Тор	Top Bottom		m	Descriptions Contents, Etc.					Name	Measured Depth			
					İ										
Ojo Alamo	Į,	0'		1210,	İ										
Kirtland	1	1210'		1740'											
Fruitland		1740'	ı	197 <b>7</b> '						ł					
Pictured Cliffs		1977		2072'	1										
Lewis 2072'			2145'	l											
Total Depth 2145'			2.15						1						
товат Берші		4145								1					
į															
										1					
	1		Ì							]					
					İ										
				<u> </u>						L.,.					
32. Additional ren	narks (includ	de pluggir	ng pro	cedure):											
İ															
33. Circle enclose	ed attachmen	its:								,					
1. Electrica	el/Mechanic	al Logs (	l full :	set require	ed)	2.	Geologic Re	eport		3. DST R	eport	4. Directional Su	rvey		
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:															
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*															
Name (plea	ase print)	Kenneth	W, Ja	ckson		<u></u> _		Ti	ide Reg	gulatory Specia	alist				
Signature	Signature Kunelle. Jackson Date 1/19/2006														
				77											

Title 18 U.S.C. Section 1001 and Title 43 U.S.¢ Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent ststements or representations as to any matter within its jurisdiction.