

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8466

1a. Type of Well		<input type="checkbox"/> Oil Well	<input checked="" type="checkbox"/> Gas Well	<input type="checkbox"/> Dry	Other		7. INDIAN ALLOTTEE OR TRIBE NAME	
b. Type of Completion		<input type="checkbox"/> New Well	<input checked="" type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Diff. Resrv.	04 Navajo Allotted	
2. Name of Operator Four Star Oil & Gas Company							7. UNIT AGREEMENT	
3. Address 11111 S. Wilcrest Houston, Texas 77099				3a. Phone No. (include area code) 281-261-4991			8. FARM OR LEASE NAME John Charels #4	
4. LOCATION OF WELL, Show quarter-quarter description and footage measurements							9. API WELL NO. 30-045-06452	
At surface SESE 990' FSL & 990' FEL Sec. 13 T27N, R09W							10. FIELD NAME Basin Fruitland Coal	
At top prod. interval, reported below							11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA	
At total depth							12. COUNTY OR PARISH San Juan	
14. DATE SPUDDED 11/25/1956		15. DATE T.D. REACHED 12/6/1956		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. STATE New Mexico		
18. Total Depth: MD 2145' TVD		19. Plug back T.D.: MD 2044' TVD		20. Depth Bridge Plug Set: MD TVD				
21. Type Electric & other Logs Run (Submit a copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)				

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24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	2066							

25. Producing Intervals			26. Perforation Record				
	Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status
A)	Fruitland Coal	1740'	1977'	1847'-1929'	3-3/8	222	Open
B)	Pictured Cliffs	1977'	2072'	1987'-2043'	3-3/8	448	Open
C)							
D)							

27. Acid, Fracture Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
1847'-1929'	93,302 Gals 70Q Delta 140 Frac Fluid, 124,290# 16/30 Brady Sand.
1987'-2043'	104,254 Gals 70Q Delta 140 Frac Fluid, 110,790# 16/30 Brady Sand.

28. Production- Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas. Oil Ratio	Well Status Shut-In	The Fruitland Coal and the Pictured Cliffs will be produced commingled dowhole

28a. Production- Interval B									ACCEPTED FOR RECORD
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JAN 24 2006
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	
			→					Shut-In	FARMINGTON FIELD OFFICE

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28b. Production- Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

28c. Production- Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil Bbl	Gas MCF	Water Bbl	Gas: Oil Ratio	Well Status	

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30. Summary of Porous Zones (include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers:
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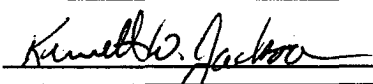
Formation	Top	Bottom	Descriptions Contents, Etc.	Name	Top
					Measured Depth
Ojo Alamo	0'	1210.			
Kirtland	1210'	1740'			
Fruitland	1740'	1977'			
Pictured Cliffs	1977'	2072'			
Lewis	2072'	2145'			
Total Depth	2145'				

32. Additional remarks (include plugging procedure):
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33. Circle enclosed attachments:			
1. Electrical/ Mechanical Logs (1 full set required)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenneth W. Jackson Title Regulatory Specialist

Signature  Date 1/19/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.