

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF078094
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name
2. Name of Operator XTO Energy Inc.										7. Unit or CA Agreement Name and No.
3. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM										8. Lease Name and Well No. FULLERTON FEDERAL #7B
3a. Phone No. (include area code) 505-324-1090										9. API Well No. 30-045-31609
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 660' FSL & 690' FWL At top prod. interval reported below At total depth										10. Field and Pool, or Exploratory KUTZ GALLUP
14. Date Spudded 9/24/2005										11. Sec., T., R., M., or Block and Survey or Area SEC 11-T-27N-R11W
15. Date T.D. Reached 10/7/2005										12. County or Parish SAN JUAN
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/21/2005										13. State NM
18. Total Depth: MD TVD 6910'										17. Elevations (DF, RKB, RT, GL)*
19. Plug Back T.D.: MD TVD 6855'										
20. Depth Bridge Plug Set: MD TVD										
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GSL/GR/CCL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
12-1/4"	8-5/8"	24#		372'		264		0	0	
6-1/4"	5-1/2"	15.5#		6902'		1055		0	0	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	6581'									
25. Producing Intervals										26. Perforation Record
Formation	Top	Bottom	Perforated Interval	Size	No. Holes					
A) GALLUP	5685'	5870'	5685' - 5870'	0.34	24					
B)										
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.										
Depth Interval	Amount and Type of Material									
5685' - 5870'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/48,729 gals 70Q CO2 Purgel III LT CO2 foam frac fld carrying 75,780# sd.									
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
	12/21/05	3		0	22.62	10.92			FLOWING	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
1/2"	100	740		0	180.96	87.36		SHUT IN		
28a. Production-Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

MORRISON FMT 6693

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO SS	868
				KIRTLAND SHALE	970
				FRUITLAND FORMATION	1458
				PICTURED CLIFFS SS	1955
				LEWIS SHALE	2200
				CHACRA SS	2878
				CLIFFHOUSE SS	3546
				MENEPEE	3596
				PT LOOKOUT SS	4372
				MANCOS SHALE	4652
				GALLUP	5506
				GREENHORN LS	6327
				GRANEROS SH	6385
				DAKOTA	6411
				BURRO CANYON SS	6658

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C. PerkinsDate 1/19/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.