Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

	WELL	COMP	LETION OF	RECOM	IPLET	ION REP	ORT	AND LO	3		- 1		078200		
la. Type of	f Well	Oil We	II 🗶 Gas W	ell D	ry	Other			•					r Tribe Name	
b. Type of	f Completion:			Work O	ver [Deepen		Plug Back	☐ Di	ff.Resvr,.	7. U	nit or (ZA Agreer	nent Name and No.	
		Oth	ier					1 10N 1	9 6	m 11	- 517			24	
2. Name of	-	_					Euge) ():((1 ±			8. L	ease Na	ame and W	20 No.	
Energen Address	Resources	Corpo	ration				3a. 1	Phone No.	include a	rea code			nce AD	#7s	
	comfield	Hi ahwas	z. Farmino	rton. NM	8740	01		•			I.9. A	PI Wel	и мо. . 5–3267 9	.	
. Location	of Well (Repo	ort locatio	n clearly and	n accordanc	e with l	ederal requ	üreme	nts)*						Exploratory	
At surface											E	Basin Fruitland Coal 11. Sec., T., R., M., or Block and			
		,			\$ C		000	3 ~	L)		11.S	ec., T., urvey o	R., M., or or Area	Block and	
At top prod. interval reported below											I-Sec. 24, T30N, R10W NMPM 12. County or Parish 13. State				
At total de	anth				3	γ.		9	0		12.C	county of	or Parish	13. State	
	<u> </u>	Tic D	- T.D. D		_ \ \≥	Oll i	<u> </u>	3	}			Juai		NM ND DT CL*	
14. Date Sp	ouadea	15. Da	te T.D. Reache	ea	ŸĘ	16. Date	Comp D & A	pietea X	/ Ready	to Prod.	17.	Elevati	ons (DF, F	RKB, RT, GL)*	
12/0	3/05		12/08/05		٧	16/8/1		13/06				6290	'GL		
18. Total D				Plug Back	T.D.: 1		A	72'	20. D	epth Brid	dge Plug S		MD		
	TVD				1	ΓVD			<u> </u>				TVD		
21. Type El	lectric & Other	Mechani	cal Logs Run (Submit copy	of eacl	h)			22. Was	well core	لجفا			ubmit analysis)	
Was DST run									-	X No Yes (Submit report					
GR-SP-D	ensity and Liner Reco	ard (Pana	ut all stuings s	et in suelli					Dire	ectional Su	ırvey?	XN	° [es (Submit copy)	
T				<u> </u>		Stage Cemer	nter	No.of Sk	. e T	Shirm, 1	Vol				
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (I	MD)	Depth	inter	Type of C	ement	Slurry ' (BBI		Cemen	nt Top*	Amount Pulled	
12.25"	8.625"	24#	-	333				425 s	sks.					502 cu.ft cir	
7.875"	875" 5.50" 15		·	3118	1			510 sks.						1123 cu.ftcir	
			<u></u>									,			
					<u> </u>										
24. Tubing	Record														
Size	Depth Set (Packer Depth (M	D) Siz	e	Depth Set ((MD)	Packer De	epth (MD)	Siz	ze	Depth S	Set (MD)	Packer Depth (MD)	
2.375"	ing Intervals					26 Perform	ition D	lacord							
23. 110duci	Formation		Top Bottom			26. Perforation Record Perforated Interval			Size N			o. Holes Perf. Status		Parf Status	
A) F1				2905'		renorated interval			0.43			124		4 JSPF	
B)				2903	,		_			0.43	 	4		4 0325	
C)	144, 2			-					_						
D)		1.018							\dashv		+		1		
	racture, Treati	ment Cen	ent Squeeze	Etc.							<u></u>		-		
	Depth Interval		, squeeze,					Amount and	Type of N	/aterial					
074	0' - 2905	t	256.94	8 gals 7	700 s	lickwate	r fo		<u> </u>		sand i	£ 185	000#	20/40 sand	
271	u· - 2905			3	<u> </u>				7000	, ,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	107 10 00111	
271	0 2905						_					;			
2/1	0 - 2905														
2/1	0 2905													· · · · · · · · · · · · · · · · · · ·	
	ion - Interval A	Δ													
28. Producti	ion - Interval A	Hours	Test		Gas	Water	Oil	. 1	Gas	Pr	roduction M	1ethod			
28. Producti	ion - Interval A	Hours Tested	Test Production		Gas MCF	Water BBL	Oil Gravi	ity	Gas Gravity	Pr	oduction M	1ethod	flow	ing	
28. Producti Date First Produced Choke	ion - Interval A Test Date 01/13/06 Tbg. Press.	Hours Tested 2	Production 24	BBL	MCF Gas	BBL Water	Gravi Gas:	Oil			roduction M				
28. Producti Date First Produced	ion - Interval / Test Date 01/13/06	Hours Tested 2	Production	BBL	MCF	BBL	Gravi	Oil	Gravity		roduction N			ing ED FOR RECORD	
28. Producti Date First Produced Choke Size	ion - Interval A Test Date 01/13/06 Tbg. Press. Flwg.	Hours Tested 2 Csg. Press. 340	Production 24	BBL	MCF Gas MCF	BBL Water	Gravi Gas:	Oil	Gravity		roduction M				
28. Producti Date First Produced Choke Size 28a. Produc: Date First	ion - Interval A Test Date 01/13/06 Tbg. Press. Flwg. SI 310 tion-Interval B	Hours Tested 2 Csg. Press. 340	Production 24 Hr. Test	BBL Oil BBL	Gas MCF 100 Gas	BBL Water BBL Water	Gravi Gas: (Ratio	Oil	Well Stat	us	roduction M	ĺ			
28. Producti Date First Produced Choke Size 28a. Produce Date First Produced	Test Date 01/13/06 Tbg. Press. Flwg. S1 310 tion-Interval B	Hours Tested 2 Csg. Press. 340 Hours Tested	Production 24 Hr. Test Production	Oil BBL Oil BBL	Gas MCF 100 Gas MCF	Water BBL Water BBL	Gravi Gas: Gas: Gasio Ratio	Oil	Gravity Well Stat Gas Gravity	us Pr		/ethod	JAI	ED FOR RECORD	
28. Producti Date First Produced Choke Size 28a. Produc: Date First	ion - Interval A Test Date 01/13/06 Tbg. Press. Flwg. SI 310 tion-Interval B	Hours Tested 2 Csg. Press. 340	Production 24 Hr. Test	Oil BBL Oil Oil Oil	Gas MCF 100 Gas	BBL Water BBL Water	Gravi Gas: (Ratio	Oil ity Oil	Well Stat	us Pr		/ethod	JAI		

	1 V											
8b. Producti	on - Interva	l C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Production Method Gravity			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
28c. Product	tion-Interva	l D										
Date First Produced			Test Production	Oil BBL			Oil Gravity		Gas Production Method Gravity			
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
29. Dispositi	ion of Gas (S	old, used for j	fuel, vented, et	c.)		to be	sold					
30. Summa	30. Summary of Porous Zones (Includ			ers):					31. Format	ion (Log) Markers		
tests, i	all importan including de es and reco	epth interval	orosity and co tested, cushi	ntents th	ereof: Co , time to	ored interva ol open, 1	als and all dril flowing and s	ll-stem shut-in				
Format	tion	Тор	Bottom		Descriptions, Contents, etc.					Name	Top Meas.Depth	
										nto	•	
									Ojo Alar	10	1609'	
									Kirtland	i	1820'	
									Fruitlar	nd	2508'	
									Fruitlar	nd Coal	2639'	
									Fruitla	nd Coal Base	2906'	
									Picture	d Cliffs	2912'	
									Lewis			
									Chacra			
									Cliffhou			
	į								Point L	ookout		
									Mancos			
									Gallup			
	·											
32. Additio	onal remark	s (include plu	gging procedu	re):								
						is.						
33. Indicate	e which iter	ns have bee a	ttached by place	cing a che	eck in the	appropriate	e boxes:					
Elect	trical/Mecha	nical Logs (1	l full set req'd)		Geo	logic Repo	ort DST	Report	Direct	ional Survey		
Sund	lry Notice fo	or plugging a	nd cement veri	ification	Cor	e Analysis	Othe	er				
34. I hereb	y certify that	at the foregoi	ing and attache	d informa	ation is co	mplete and	correct as dete	ermined	from all availa	ible records (see attached i	nstructions)*	
Name (p	please print	Vicki_	Donaghey		·-·			Title	Regulat	ory Analyst		
Signatui	Signature William Dat								01/16/06			
			Q	7)				,,	• • • • • • • • • • • • • • • • • • • •		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.