

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMM 04202</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>FM 8 29</b>	
2. Name of Operator <b>Energizer Resources Corporation</b>		7. Unit or CA Agreement Name and No.	
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>		8. Lease Name and Well No. <b>Federal 28-9-9 #1S</b>	
3a. Phone No. (include area code) <b>505.325.6800</b>		9. API Well No. <b>30-045-32822</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface <b>160' FSL, 1935' FEL SW/SE</b> At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory <b>Basin Fruitland Coal</b>	
14. Date Spudded <b>11/05/05</b>		11. Sec., T., R., M., or Block and Survey or Area <b>O-Sec. 09, T28N, R08W NMM</b>	
15. Date T.D. Reached <b>12/12/05</b>		12. County or Parish <b>San Juan</b>	
16. Date Completed <input checked="" type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>01/04/06</b>		13. State <b>NM</b>	
17. Elevations (DF, RKB, RT, GL)* <b>6623' GL</b>			

18. Total Depth: MD TVD <b>3143'</b>	19. Plug Back T.D.: MD TVD <b>3110'</b>	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR-RST; GR-OCL-CEL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8.625"	24#	J-55	330'		210 sks			248 cu.ft.-circ.
7.875"	5.50"	15.5#	J-55	3141'		705 sks			1162 cu.ft.-circ.
									After squeeze

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	3000'							

Formation	Top	Bottom
A) Lower Fruitland Coal	2903'	2914'
B) Upper Fruitland Coal	2717'	2839'
C)		
D)		

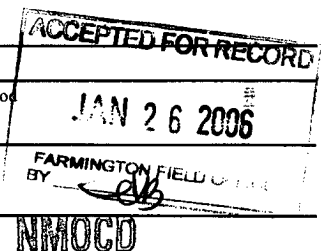
Perforated Interval	Size	No. Holes	Perf. Status
	0.43"	66	6 JSPF
	0.43"	84	4 JSPF

Depth Interval	Amount and Type of Material
2903' - 2914'	118,394 gals 70Q slickwater foam & 10,000# 40/70 sand & 65,000# 40/70 sand
2717' - 2839'	164,357 gals 70Q slickwater foam & 10,000# 40/70 sand & 152,500# 20/40 sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	01/04/06	2							flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	150	300			1224				

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	715'
				Ojo Alamo	1865'
				Kirtland	2034'
				Fruitland	
				Fruitland Coal	2714'
				Fruitland Coal Base	2925'
				Pictured Cliffs	2927'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 01/06/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.