

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

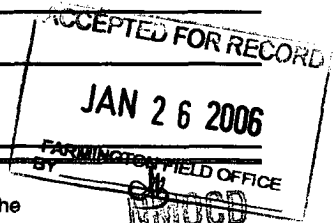
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-047020-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME NMMNM 73752	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Calvin #1F	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 26, T29N, R11W, NMPM NWSE 1635' FSL, 2125' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-33093	
10. FIELD AND POOL, OR WILDCAT Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 26, T29N, R11W, NMPM	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 10/02/05	16. DATE T.D. REACHED 10/10/05	17. DATE COMPL. (Ready to prod.) 1/16/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5567' GR, 5579' KB
20. TOTAL DEPTH, MD & TVD 6525'	21. PLUG, BACK T.D., MD & TVD 6497'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6172' -6430' Dakota			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8" J-55	24#	364'	354 cu ft
4 1/2" J-55	10.5#	6518'	2094 cu ft
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			2 3/8"
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
	6392		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6388'-6430' 2 spf total of 30 holes		DEPTH INTERVAL (MD)	
6314'-6376' 1 spf total of 20 holes		6314' - 6430'	
6172'-6286' 1 spf total of 50 holes		Acidize w/10 bbls 15% HCL	
Total holes 100 holes		Frac w/107 bbls slickwater w/30,000# 20/40 TLC Sand	
		Acidize w/10 bbls 15% HCL	
		Frac w/1980 bbls slickwater w/30,000# 20/40 TLC Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 1/16/06	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 1/16/06	HOURS TESTED 1 hr	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 502	CASING PRESSURE 536	CALCULATED 24-HOUR RATE	OIL-BBL 0
			GAS-MCF PITOT 217 mcf
			WATER-BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Gavin Clark TITLE Senior Regulatory Specialist DATE 1/19/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cased intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	603'	706'	White, cr-gr ss.	Ojo Alamo	603'	
Kirtland	706'	1572'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	706'	
Fruitland	1572'	1745'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1572'	
Pictured Cliffs	1745'	2218'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	1745'	
Huerfanito Bentonite*	2218'	2736'	White, waxy chalky bentonite	Chacra	2736'	
Chacra	2736'	3320'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	3320'	
Cliff House	3320'	3418'	ss. Gry, fine-grn, dense sil ss.	Menefee	3418'	
Menefee	3418'	4062'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	4062'	
Point Lookout	4062'	4444'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	4444'	
Mancos	4444'	5306'	Dark gry carb sh.	Gallup	5306'	
Gallup	5306'	6070'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	6070'	
Greenhorn	6070'	6137'	Highly calc gry sh w/thin lmst.	Graneros	6137'	
Graneros	6137'	6171'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6171'	
Dakota	6171'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)