

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

2006 JAN 18 5 08 12
NMSF-078717

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit N (SESW), 1005' FSL, 1880' FWL

At top prod. interval reported below Same as above

At total depth Same as above

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

UNIT AGREEMENT NAME

NMNM 103033

8. FARM OR LEASE NAME, WELL NO.

Grenier B 5M

9. API WELL NO.

30-045-33201

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 6, T29N, R10W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

8/25/05

16. DATE T.D. REACHED

9/10/05

17. DATE COMPL. (Ready to prod.)

1/4/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

5826' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6950'

21. PLUG, BACK T.D., MD & TVD

6942'

22. IF MULTIPLE COMPL., HOW MANY

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

Blanco Mesaverde - 4755' - 4146

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-SP & Lithology Density Compensated Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	333'	12 1/4"	246 sxs (335 cu ft)	22 bbls
4 1/2"	10.5# J-55	6944'	7-7/8"	1131 sxs (2363 cu ft)	80 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6788'	

31. PERFORATION RECORD (Interval, size and number)

See completion detail sundry for more detail

MV - 4755' - 4146'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4755' - 4146'	10 bbls 15% HCL
	1272 bbls 60 Quality N2 foam w/130,000# 20/40 Brady Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
1/4/06	1	2	→		58 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 770#	SI - 898#	→		1391 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota formations will be commingled under DHC # 1964AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Sr. Regulatory Specialist

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	896'	1011'	White, cr-gr ss.	Ojo Alamo	896'
Kirtland	1011'	1989'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1011'
Fruitland	1989'	2176'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1989'
Pictured Cliffs	2176'	2278'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2176'
Lewis	2278'	2806'	Shale w/siltstone stringers	Lewis	2278'
Huerfanito	2806'	3194'	White, waxy chalky bentonite	Huerfanito Bent.	2806'
Chacra	3194'	3767'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	3194'
Mesa Verde	3767'	3906'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3767'
Menefee	3906'	4514'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3906'
Point Lookout	4514'	4906'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4514'
Mancos	4906'	5716'	Dark gry carb sh.	Mancos	4906'
Gallup	5716'	6461'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	5716'
La Ventana	xxxxx	xxxxx	Wt to lt buff to med grn sl carb bent	Greenhorn	6461'
Greenhorn	6461'	6515'	Highly calc gry sh w/thin lmst.	Graneros	6515'
Graneros	6515'	6581'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	6581'
Dakota	6581'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		