District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No [

Type of action: Registration of a pit	Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀					
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address:						
Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: Jones #58 API#:	20045 25749 U/L or Qtr/Qtr I	- 0.35 TAN 18(1)				
	Longitude	NAD: 1927 🗌 1983 🗍				
Surface Owner: Federal State Private Indian						
1 T	Pit Below-grade tank					
Type: Drilling Production Disposal	Volume:bbl Type of fluid:					
Workover ☐ Emergency ☐	Construction material:					
Lined Unlined This Tristman and Class T	Double-walled, with leak detection? Yes If not, explain why not.					
Liner type: Synthetic Thicknessmil Clay						
Pit Volumebbl	7 1 500	160				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
	100 feet or more	(0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)				
	Ranking Score (Total Points)					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indic	cate disposal location: (check the onsite box if				
your are burying in place) onsite [] offsite [] If offsite, name of facility_	. (3) Attach a general	description of remedial action taken including				
remediation start date and end date. (4) Groundwater encountered: No \square	Yes If yes, show depth below ground surface	ft. and attach sample results.				
(5) Attach soil sample results and a diagram of sample locations and excava	tions. 13 14 15 76					
Additional Comments:						
See Attached Documentation	O DEC 2005	1 0-				
	RECEIVED 3	10+3				
CONS. DIV. 3						
	DIST. 8					
	- C					
L 200 67 R2 200 1						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank						
has been/will be constructed or closed according to NMOCD guidelines 🔼, a general permit 🗌, or an (attached) alternative OCD-approved plan 🗍.						
Date: 11/01/2005						
Printed Name/Title Jeffrey C. Blagg, Agent Signature Jeffy C. Slegy						
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or						
regulations.						
Approval: DEPUTY ON & GAS INSPECTOR, DISI. #						
Printed Name/Title Signature Date:						
						

QUAD/UNIT I SEC 35 TWP 29N RNG: 8W PM. NM CNTY: SS ST. MM QTR/FOOTRIGE" NEW SEMA CONTRACTOR: FLINT QTR/FOOTRIGE" NEW SEMA CONTRACTOR: FLINT EXCAVATION APPROX. (e FT x 6 FT x 52 FT. DEEP. CUBIC YARDAGE MA DISPOSAL FACILITY. NA REMEDIATION METHOD NA LAND USE. RANGE LEASE: SF 07938 FORMATION: DK FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY (OS FT. S32°W FROV. 10-10-10-10-10-10-10-10-10-10-10-10-10-1	
FIELD REPORT: CLOSURE VERIFICATION PAGE NO: 1 :- LOCATION: NAME JONES WELL & SE PIT. DEAK QUADAVINIT. TO SEC 35 THE 29N ENG. BW PK AM CITY SS ST NM QUESTION APPROX. G. FT X G. FT X S. FT DEEP. CUBIC YARDAGE. MAD DISPOSAL FACILITY. NA REMEDIATION METHOD. NA LAND USE: RANGE LEASE: SF 079938 FORMATION: DK FIELD NOTES & REMARKS. PIT LOCATED APPROXIMATELY 105 FT. S32 W FROM 100 DEPTH TO GEOLUNDWIRE SOOR! 100 NAMEST SUFFACE VAIRE SOURCE. 2000 NAMEST	P.O. BOX 87. BLOOMFIELD. NM 87413
DEATION: NAME: JONES WELL # STE PIT: DEAY QUAD/UNIT: T SEC: 35 TMP: 29N RNG: 8W PM: AM CNTS ST ST: NM DEF/FOOTMAGE." NE/A SE/M CONTRACTOR. FLINT EXCAVATION APPROX. (6 FT x 6 FT x 5 FT. DEEP CUBIC YARDAGS. N/A DISPOSAL FACILITY: N/A REMEDIATION METHOD. N/A LAND USE: RANGE LEASE: SF 079938 FORMATION: BK FELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 105 FT. 532°W FROM 1	(505) 632-1199 C.E.C. NE. 8S17
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TRAVEL NOTES: ONSITE:	RESULTS SAMPLE PIELD MEADSPACE PID (upm) 1 @ (upm) 1



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy Pit C @ 7.5'	Date Reported:	02-23-01
Laboratory Number:	19241	Date Sampled:	02-22-01
Chain of Custody No:	8517	Date Received:	02-22-01
Sample Matrix:	Soil	Date Extracted:	02-23-01
Preservative:	Cool	Date Analyzed:	02-23-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Jones #5E.

Alen C. Glan

Minting Wastern
Review