

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4491

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 2365' FNL & 1900' FEL

At top prod. Interval reported below

At total depth SAME AS ABOVE

14. Date Spudded

11/15/2005

15. Date T.D. Reached

11/25/2005

16. Date Completed

☐ B & A ☒ Ready to Prod.

1/17/2006

18. Total Depth: MD

7101'

19. Plug Back T.D.: MD

7101'

20. Depth Bridge Plug Set: MD

MD

TVD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL & RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 1/2"	9 5/8" H-40	32	0	406'		362		0	
8 3/4"	7" J-55	20 & 23#	0	4402		538		0	
6 1/4"	4.5" J-55	11.6	0	7098'		266		3634'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6980'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) BASIN DAKOTA	6851'	7011'	6851' - 7011'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6851' - 7011'	pmp 23.8 bbls 15% HCL, 12 bbls 4% KCL spacer, 119 bbls of F-105, 23 bbls of 4% KCL spacer, 250 bbls of 65Q pre pad, 333 bbls of 65Q pad, 516 bbls of 65Q sand pad using 14,456# of 40/70 badger sar 65Q foam w/95,775# 20/40 C-lite, 65Q foam w/19,765# 20/40 C-lite w/propnet flushed w/ 59.8 bbls of 65Q foam

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1/11/06	12	→	trace	1197	trace			Flows
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		150#	→						

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

28b Production - Interval C									
Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D									
Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	1bg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Included Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				OJO	1295'
				KIRKLAND	1323'
				FRUITLAND COAL	2162'
				PICTURED CLIFF	2480'
				LEWIS SHALE	2660'
				NAVC	3253'
				OTRO	3546'
				CLIFF HOUSE	3933'
				MENEFEE	4293'
				PT LOOKOUT	4726'
				MANCOS	5091'
				GRANEROS	6742'
				TWOWELLS	6948'
				PAGUATE	6932'
				UP CUBERO	6965'
				LWR CUBERO	7001'
				ENCINAL CANYON	7029'

32. Additional Remarks (including plugging procedure)

As of 1/17/06 there are perfs in Dakota formation only. Mesaverde will be added later.

Casing: Below 4000' 23# N-80

7"

33. Circle enclosed attachments			
1. Electrical/Mechanical Logs (Ifull set req'd)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	3. Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry Hlava Title Regulatory Analyst

Signature Cherry Hlava Date 1/17/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

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NEW DRILLING DK COMPLETION SUBSEQUENT REPORT
30-045-32767
1/17/2006

12/15/05 TIH RAN CEMENT BOND LOG & RST LOG.

1/5/06 TIH w/ 3.125" GUN & PERF 6851' - 7011' w/4 JSPF.

1/6/06 TIH & FRAC w/23.8 bbls OF 15% HCL, 12 bbls 4% KCL SPACER, 119 bbls OF F-105, 23 bbls OF 4% KCL SPACER, 250 bbls of 65Q PRE PAD, 333 bbls of 65Q PAD, 516 bbls of 65Q SAND PAD USING 14,456# of 40/70 BADGER SAND, 65Q FOAM w/95,775# 20/40 C-LITE, 65Q FOAM w/19,765# 20/40 C-LITE w/PROPNET FLUSHED w/59.8 bbls of 65Q FOAM. PRESS 2700# LIGHT SAND HEAVY FOAM.

1/9/06 FLW TEST WELL; AVG PRESSURE 600#. HEAVY MIST NO SAND. FLW TO FLARE PIT.

1/10/06 C/O TO PBTD @7095'. FLW TESTING ON $\frac{3}{4}$ " CK TO FLARE PIT. 150#

1/17/06 TIH & LAND 2 3/8" TBG @6980'. RIG DOWN MOVE OFF LOCATION