

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other **2006 JAN 18 AM 8**
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. **RECEIVED**
Other **070 FARMINGTON NM**

2. Name of Operator **XTO Energy Inc.**

3. Address **2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM**

3a. Phone No. (include area code)

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1780' FSL & 670' FWL**
At top prod. interval reported below
At total depth

14. Date Spudded **10/13/2005** 15. Date T.D. Reached **10/25/2005** 16. Date Completed ☐ D & A ☒ Ready to Prod. **1/3/2006**

17. Elevations (DF, RKB, RT, GL)* **5900'**

18. Total Depth: MD **7042'** TVD **7042'** 19. Plug Back T.D.: MD **6990'** TVD **6990'** 20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/CCL/TLD**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		374'		263		0	0
7-7/8"	5-1/2"	15.5#		2036'	1033	1096		0	0

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6634'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes				
A) DAKOTA	6596'	6777'	6746'-6777'	0.34"	21				
B)			6596'-6689'	0.34"	21				
C)									
D)									

26. Perforation Record									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes				
A) DAKOTA	6596'	6777'	6746'-6777'	0.34"	21				
B)			6596'-6689'	0.34"	21				
C)									
D)									

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
6746' - 6777'	A. w/500 gals 15% FE HCl acid. Frac'd w/32,300 gals 20# Delta 200 frac fld carrying 29,100# 20/40 sd.								
6596' - 6689'	A. w/1000 gals 15% HCl ac. Frac'd w/59,204 gals 70Q 25# Purgel III LT CO2 foam frac fld carrying 99,200# 20/40 sd.								

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	1/3/2006	3		0	74	12			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	160	360		0	592	96		SHUT IN	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMOC

ACCEPTED FOR RECORD
JAN 26 2006
FARMINGTON FIELD OFFICE
BY *[Signature]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	504
				FRUITLAND FMT	1695
				LWR FRUITLAND COAL	1866
				PICTURED CLIFFS SS	2080
				CHACRA SS	3233
				CLIFFHOUSE SS	3757
				MENEFEE	3817
				PT LOOKOUT SS	4440
				GALLUP SS	5718
				GREENHORN LS	6474
				DAKOTA	6588
				BURRO CANYON SS	6797
				MORRISON FMT	6836

32. Additional remarks (include plugging procedure):

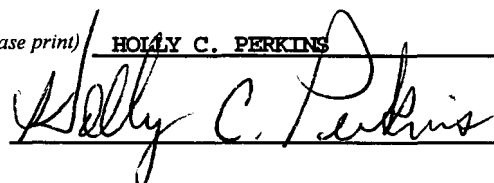
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECH

Signature


Date 1/11/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.