District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tar Type of action: Registration of a pit	uk covered by a "general plan"? Yes 🔀 No or below-grade tank 🔲 Closure of a pit or below-gr	o 🗍 rade tank 🛣	
Operator: BP America Production Company Telephon	ne:(505)326-9200e-mail address:		
Address: 200 Energy Ct. Farmington, NM 87401 Facility or well name: API #: 3	300 45 07429 U/L or Qtr/Qtr K	Sec /3 T28N R84)	
County: San Juan Latitude Surface Owner: Federal State Private Indian	Longitude	NAD: 1927 🔲 1963 🗍	
	Palau anda tank		
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes If n	or, explain why not.	
Liner type: Synthetic Thicknessmil Clay			
Pit Volumebbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
mgn water elevation of ground water.	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)	
		(o points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indi	cate disposal location: (check the onsite box if	
your are burying in place) onsite offsite I If offsite, name of facility	(3) Attach a general	description of remedial action taken including	
remediation start date and end date. (4) Groundwater encountered: No			
(5) Attach soil sample results and a diagram of sample locations and excava		•	
Additional Comments:			
See Attached Documentation		^	
		7 013	
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that es 🏹, a general permit □, or an (attached) altern	the above-described pit or below-grade tank ative OCD-approved plan □.	
Date: 11/01/2005	1.		
Printed Name/Title Jeffrey C. Blagg, Agent Signature Lifty C. Sligy			
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the conten	ts of the pit or tank contaminate ground water or any other federal, state, or local laws and/or	
Approval: Printed Name/Title Printed Name/Title	Signature Derry	DEC 1 4 2005	

CLIENT: <u>RP</u>	P.O. BOX	87, BLOC	NEERING, MFIELD, 32-1199	NM .874		C.O.C. NO: <u>9416</u>
FIELD REPOR						E No: of
QUAD/UNIT: K SEC: /3						FINISHED: 37 EG/ 07
QUAD/UNIT: K SEC: /3	, ,				ENVIE	RONMENTAL NV
EXCAVATION APPROXA						
DISPOSAL FACILITY:	•					
LAND USE: RANGE -						
FIELD NOTES & REMA						
DEPTH TO GROUNDWATER: >10						. 1
NMOCD RANKING SCORE: SOIL AND EXCAVATION	NMOCD TPH	CLOSURE STD	5000 pph	1	✓ ort	HECK ONE:
BOIL AND BROWNING	ID∨M (CALIB. GAS =	= 100 ppm	RF = 0.52	STE	EL TANK INSTALLED
DESCRIPTION:	TIME:_	10:15 amy	pm DATE: 31	20101	FIBE	RGLASS TANK INSTALLED
SOIL TYPE: SAND / SILTY SOIL COLOR: MOO. YEU	L. BROWN		BEDRO	cx - ouve	GRAY	
COHESION (ALL OTHERS): N CONSISTENCY (NON COHESIV					GHLY COH	HESIVE
PLASTICITY (CLAYS): NON F	PLASTIC / SLIGH	TLY PLASTIC	√ C□HESIVE	/ MEDIUM P		HIGHLY PLASTIC
DENSITY (CUHESIVE CLAYS MOISTURE: DRY / SLIGHTLY	MUIST / MUIST) WET / SA	ATURATED / S	SUPER SATURA	ATED	CLOSED
DISCOLORATION/STAINING DE HC ODOR DETECTED: YES/				EDROCK SA		
SAMPLE TYPE: GRAB CO	MPOSITE - # OF	PTS. —	•			Property Pages
BEDROCK Co	PLLECTED SAM				<u> </u>	MEDICE FOR ICA
(BOTTOM)		FIF	ID 4181 CA	ALCULATIONS		
SCALE SAMP. TI	ME SAMPLE I.D.	1				READING CALC. ppm
			WEIGHT (g)			
10 FT			weloni (g)			
0 FT DEDIM			weight (g)			
PIT PERIM		70	VM			ROFILE
PIT PERIM	ETER AN H. APPROX. SELOW P.D.	REST	VM ULTS			
PIT PERIM	H. APPROX.	RESU SAMPLE	√M			
PIT PERIM P.D. APPROX.3' B.G. S	H. APPROX.	RESU SAMPLE ID 1 @ 8'	VM JLTS FIELD HEADSPACE PIO (ppm)			
PIT PERIM	H. APPROX.	REST SAMPLE 10 8 2 0 3 0 4 0 0	VM JLTS FIELD HEADSPACE PIO (ppm)			
PIT PERIM P.D. APPROX.3' B.G. S	H. APPROX.	RESU SAMPLE 1 @ 8' 2 @ 3 @	VM JLTS FIELD HEADSPACE PIO (ppm)	P	IT PI	ROFILE
PIT PERIM P.D. APPROX.3' B.G. S	H. APPROX.	REST SAMPLE 10 8 2 0 3 0 4 0 0	VM JLTS FIELD HEADSPACE PIO (ppm)	P	IT PI	
PIT PERIM P.D. APPROX.3' B.G. S	H. APPROX.	REST SAMPLE 10 8 2 0 3 0 4 0 0	VM JLTS FIELD HEADSPACE PIO (ppm)	P	IT PI	ROFILE
PIT PERIM P.D. APPROX.3' B.G. S	H. APPROX.	REST SAMPLE 10 8 / 2 @ 3 @ 4 @ 5 @ 5 @	VM JLTS FIELD HEADSPACE PID (ppm) S7 4	P	IT PI	ROFILE
PIT PERIM P.D. APPROX. 3' B.G. S	H. APPROX. BELOW P.D.	REST SAMPLE 10 8 / 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 & 5 & 5 & 5 & 5 & 5 & 5	VM JLTS FIELD HEADSPACE PIO (ppm) S7 4	P	IT PI	ROFILE
PIT PERIM P.D. APPROX. 3' B.G. S	H. APPROX. BELOW P.D.	REST SAMPLE 10 8 / 2 @ 3 @ 4 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5 @ 5	VM JLTS FIELD HEADSPACE PIO (ppm) S7 4	P	IT PI	ROFILE
P.D. = PIT DEPRESSION; B.G.	RELOW P.D.	REST SAMPLE 1 @ 8' 2 @ 3 @ 4 @ 5 @ 5 @ LAB ST SAMPLE ID AN STEN BTS	AMPLES AMPLES	P	IT PI	ROFILE
P.D. = PIT DEPRESSION; B.G. T.H. = TEST HOLE	RELOW P.D.	REST SAMPLE 1 @ 8' 2 @ 3 @ 4 @ 5 @ LAB ST SAMPLE ID SAMPLE AN BTES BOTH BOTH	AMPLES AMPLES (8015) 1025 (1025)	P	IT PI	ROFILE



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:		•	
•	1 @ 8'	Date Reported:	08-21-01
Laboratory Number:	20717	Date Sampled:	08-20-01
Chain of Custody No:	9416	Date Received:	08-20-01
Sample Matrix:	Soil	Date Extracted:	08-20-01
Preservative:	Cool	Date Analyzed:	08-21-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	238	0.2
Diesel Range (C10 - C28)	2.3	0.1
Total Petroleum Hydrocarbons	240	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Price #1 Blow Pit G

Grab Sample.

Analyst C. Offer w

Priotini M Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	08-21-01
Laboratory Number:	20717	Date Sampled:	08-20-01
Chain of Custody:	9416	Date Received:	08-20-01
Sample Matrix:	Soil	Date Analyzed:	08-21-01
Preservative:	Cool	Date Extracted:	08-20-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	32.4	1.8
Toluene	32.4 91.6	1.6 1.7
Ethylbenzene	143	1.7 1.5
p,m-Xylene	1,550	2.2
o-Xylene	669	1.0
Total BTEX	2,490	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99 %
	1,4-difluorobenzene	99 %
	Bromochlorobenzene	99 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Price #1 Blow Pit Grab Sample.

Analyst C. Cylerca

Misteri My Walters