

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252
3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T30N R5W SWSE 1190FSL 1730FEL

5. Lease Serial No.

NMSF080537

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 30-5 Unit #112

9. API Well No.

30-039-26159

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

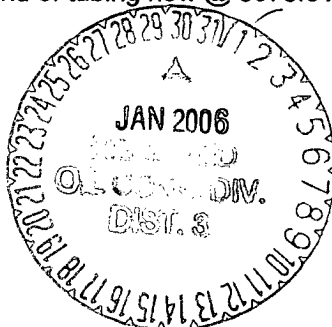
Rio Arriba
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Clean Out & Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing changed and well cleaned out. End of tubing now @ 8076.6'. Daily summary report is attached.



2006 JAN 19 AM 11 56
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Christina Gustartis

Date 01/18/2006

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JAN 25 2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

FARMINGTON FIELD OFFICE

BY

[Signature]

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Regulatory Summary

ConocoPhillips

SAN JUAN 30.5 UNIT #112

Stimulate/Cleanout, 12/20/2005 00:00

API/Bottom UWI 300392615900	County Rio Arriba	State/Province NEW MEXICO	Surface Legal Location NMPM-30N-05W-12-O	N/S Dist (ft) 1,189.96	N/S Ref S	E/W Dist (ft) 1,729.99	E/W Ref E
Ground Elevation (ft) 6,671.00	Latitude (DMS) 36° 49' 22.8756" N		Longitude (DMS) 107° 18' 28.7964" W		Spud Date 5/29/1999		Rig Release Date 12/6/1999

12/20/2005 07:00 - 12/20/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Road unit to location. Hold safety meeting and write JSA. Check LOTO and LEL. Spot rig and equipment. Secure location and SDFN.

12/21/2005 07:30 - 12/21/2005 17:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP = 800 psi; SITP - 950 psi. Rig up slickline unit and RIH to check for plunger. Tagged fill @ 8046'. RIH with "CW" plug and only got to 7990'. Set plug @ 7980' and set tbg stop above plug. Rig down slickline unit. Blow tbg down to flowback tank and remove tree. Wait on Wood Group to set 2 way check in tbg hanger. Install 2 way check and nipple up BOP. Pressure test blind rams. Filter assembly was broken while working on high pressure pump making pump inoperable. Drain pump and lines. Secure well and location and SDFN.

12/22/2005 07:00 - 12/22/2005 12:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 800 psi. Start and warm up equipment and blow well down to flow back tank. Hook up High Tech and pressure test BOP per procedure. Pull and lay down tbg hanger. Work tbg; dragging up to 10,000# over for first jt. Hook up 3" line to flow back and TOH. Secure well and location and SDFWE.

12/23/2005 00:00 - 12/23/2005 00:00

Last 24hr Summary

SDFWE

12/24/2005 00:00 - 12/24/2005 00:00

Last 24hr Summary

SDFWE

12/25/2005 00:00 - 12/25/2005 00:00

Last 24hr Summary

SDFWE

12/26/2005 00:00 - 12/26/2005 00:00

Last 24hr Summary

SDFWE

12/27/2005 08:30 - 12/27/2005 17:00

Last 24hr Summary

Safety meeting and write JSA. Check LOTO and pressure. SICP - 800 psi. Start and warm up equipment and blow well down to flow back tank. Could not get pump engine started. Hook up second 3" flow line to flow back tank. Put pump together and circ pump. TOH and strap tbg. Lay down 115 jts. of tbg and drain pump and lines. Secure well and location and SDFN.

12/28/2005 07:00 - 12/28/2005 16:30

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 700 psi. Set out float with 115 jts of 2-3/8" tbg and spot float with 115 jts of 2-3/8" with slim hole couplings. Start and warm up equipment, blow well down and prepare 2-3/8" tbg to run. Pump 30 bbls of 2% KCL to kill well. TOH with remaining tbg and lay down 5 plugged jts. Change elevators and prepare to run and drift 2-3/8" slimhole tbg. Strap, pick up and drift 2-3/8" tbg. Lost pin out of slips. Order new slips, drain pump and lines, secure well and location and SDFN.

12/29/2005 07:00 - 12/29/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 650 psi. Start and warm up equipment and blow well down to flow back tank. Pick up tbg and TIH drifting tbg. Pick up 6 jts of tbg and unload well @ 8157'. Clean out to 8,207.64' with air mist and blow well clean. Secure well and location and SDFN.

12/30/2005 07:00 - 12/30/2005 17:00

Last 24hr Summary

Hold safety meeting and write JSA. Check LOTO and pressure. SICP - 650 psi. Start and warm up equipment and blow well down to flow back tank. Check for fill - 18". Blow well clean with air. Flow well up csg, lay down 5 jts tbg and land tbg @ 8,076.61' KB. Tubing ran as follows: expendable check (0.93'), 2-3/8" X 1.78" ID profile nipple (0.83'), 115 jts 2-3/8", 4.7#, J-55, EUE 8rd tbg with slim hole couplings (3,627.53') and 143 jts 2-3/8", 4.7#, J-55, EUE 8rd with regular couplings (4,436.32'). EOT @ 8,076.61' KB; top of profile nipple @ 8,074.85' KB. Rig down floor, nipple down and set out BOP. Install master valve. Pump expendable check and blow well clean. Flow well to purge and rig down. Secure well and location and SDFN.

12/31/2005 07:30 - 12/31/2005 10:00

Last 24hr Summary

Hold safety meeting and write JSA. Blow well to purge air, break out and load flow line. Rig released @ 10:00. Final report.