

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS										5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #97									
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> WELL WELL										6. IF INDIAN, ALLOTTEE OR TRIBE NAME 8 JICARILLA APACHE TRIBE									
										7. UNIT AGREEMENT NAME									
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR										8. FARM OR LEASE NAME, WELL NO. TRIBAL 08 #12									
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION										9. API WELL NO. 30-39-29514									
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056										10. FIELD AND POOL, OR WILDCAT Basin Dakota / Blanco Mesa Verde									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2470' FSL - 660' FWL, UL "L" At top prod. interval reported below Same At total depth Same										11. SEC., T., R., M., OR BLOCK AND SURVEY SEC. 8, T26N, R3W									
14. PERMIT NO.										12. COUNTY OR PARISH RIO ARRIBA									
DATE ISSUED 12/26/05										13. STATE NM									
15. DATE SPUNDED 10/23/2005		16. DATE T.D. REACHED 11/15/2005		17. DATE COMPL. (Ready to prod.) 1/20/2006		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6912' GR		19. ELEV. CASINGHEAD											
20. TOTAL DEPTH, MM & JJJ 8025'		21. PLUG, BACK T.D., MD & TTT 8001'		22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY		ROTARY TOOLS X											
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5764' - 5980' BLANCO MESA VERDE - Point Lookout										25. WAS DIRECTIONAL SURVEY MADE YES									
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL										27. WAS WELL CORED NO									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED											
9-5/8"	36# J-55	331'	13-1/2"	300 sx				Circ 30 bbl to surface											
7"	23# N-80	3928'	8-3/4"	570 sx				Circ 90 bbl to surface											
4-1/2"	11.6# LT&C	8005'	6-1/4"	370 sx, TOC @ 5600'															
29. LINER RECORD																			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		PACKER SET (MD)												
4-1/2"	3613'	8005'	370 sx		SIZE	DEPTH SET (MD)													
					2-3/8"	7858'													
31. PERFORATION RECORD (Interval, size and number) 5764' - 5980' 23 TOTAL HOLES 1 JSPF, 3-1/8" Perforating Gun, 120 Degree Phasing				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>5764' - 5980'</td> <td>Frac: 121,768 gal slickwater w/ 2% KCl, carrying 130,000# 20/40 sand, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, avg rate: 48.8 bbl/min, avg psi: 1661. ISIP: 20 psi.</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </tbody> </table>								DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	5764' - 5980'	Frac: 121,768 gal slickwater w/ 2% KCl, carrying 130,000# 20/40 sand, 0.5 ppg, 1 ppg, 1.5 ppg, 2 ppg, avg rate: 48.8 bbl/min, avg psi: 1661. ISIP: 20 psi.				
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33. PRODUCTION																			
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING					WELL STATUS (Producing or Shut-In) SHUT-IN												
DATE OF TEST	HR'S TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO												
12/22/2005	3	0.50"		0	23.6	0													
FLOW TUBING PRESS	CSG PRESS	CALCULATED 24-HOUR RATE		OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY—API (CORE.)												
22#	125#			0	189	0													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY JAN 30 2006													
35. LIST OF ATTACHMENTS DEVIATION SURVEY																			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.																			
SIGNED M. Martinez e-mail: mmartinez@nobleenergyinc.com				TITLE REGULATORY ANALYST				DATE 1/23/2006											

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

TRIBAL 08 #12

API#: 30-039-29514

Formation Tops:

Ojo Alamo	1500'
Fruitland	2170'
Pictured Cliffs	3320'
Cliffhouse	5360'
Menefee	5470'
Point Lookout	5740'
Gallup	7310'
Greenhorn	7708'
Graneros	7774'
Dakota	7912'

<i>TOTAL DEPTH</i>	<i>8025'</i>
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