

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*

(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #97	
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> WELL WELL OTHER RECEIVED OTC FARMINGTON										6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR										7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION										8. FARM OR LEASE NAME, WELL NO. TRIBAL 08 #12	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056										9. API WELL NO. 30-39-29514 21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 2470' FSL - 660' FWL, UL "L" At top prod. interval reported below Same At total depth Same										10. FIELD AND POOL, OR WILDCAT Basin Dakota / Blanco Mesa Verde	
14. PERMIT NO.										11. SEC., T., R., M., OR BLOCK AND SURVEY SEC. 8, T26N, R3W	
DATE ISSUED: FEB 2006										12. COUNTY OR PARISH RIO ARriba	
13. STATE NM										19 ELEV. CASINGHEAD	
15. DATE SPUDDED 10/23/2005		16. DATE T.D. REACHED 11/15/2005		17. DATE COMPL. (Ready to prod.) 1/20/2006		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6912' GR		20. TOTAL DEPTH, MM & JJJ 8025'		21. PLUG, BACK T.D., MD & TTT 8001'	
22. IF MULTIPLE COMPL., HOW MANY? 2		23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS		24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 7812' - 7986' BASIN DAKOTA		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL										27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		36# J-55		331'		13-1/2"		300 sx		Circ 30 bbl to surface	
7"		23# N-80		3928'		8-3/4"		570 sx		Circ 90 bbl to surface	
4-1/2"		11.6# LT&C		8005'		6-1/4"		370 sx, TOC @ 5600'			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
4-1/2"		3613'		8005'		370 sx		2-3/8"		7858'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
7812' - 7986' 22 TOTAL HOLES						DEPTH INTERVAL (MD) 7812' - 7986'					
1 JSPF, 3-1/8" Perforating Gun, 120 Degree Phasing						AMOUNT AND KIND OF MATERIAL USED Frac: 28,426 gal delta 200 gel w/ 2% KCl, 1,386,460 SCF N-2 carrying 130,000# 20/40 sand, 1 ppg 2 ppg, 3 ppg, 4 ppg. Avg rate: 35.7 bbl/min, avg psi: 3656. ISIP: 1942, 5 min: 1930, 10 min: 1876, 15 min: 1856					
33. PRODUCTION											
DATE FIRST PRODUCTION ASAP		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING						WELL STATUS (Producing or Shut-In) SHUT-IN			
DATE OF TEST 12/20/2005		HR'S TESTED 3		CHOKE SIZE 0.50"		PROD'N FOR TEST PERIOD		OIL—BBL 0		GAS—MCF 20.8	
FLOW TUBING PRESS 18#		CSG PRESS 135#		CALCULATED 24-HOUR RATE		OIL—BBL 0		GAS—MCF 167		WATER—BBL 5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY JAN 30 2006					
35. LIST OF ATTACHMENTS DEVIATION SURVEY											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED Martinez e-mail: mmartinez@nobleenergyinc.com				TITLE REGULATORY ANALYST				DATE 1/23/2006			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

TRIBAL 08 #12

API#: 30-039-29514

Formation Tops:

Ojo Alamo	1500'
Fruitland	2170'
Pictured Cliffs	3320'
Cliffhouse	5360'
Menefee	5470'
Point Lookout	5740'
Gallup	7310'
Greenhorn	7708'
Graneros	7774'
Dakota	7912'

<i>TOTAL DEPTH</i>	<i>8025'</i>
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