

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JAN 20 PM 3 22

1. Type of Well  
GAS

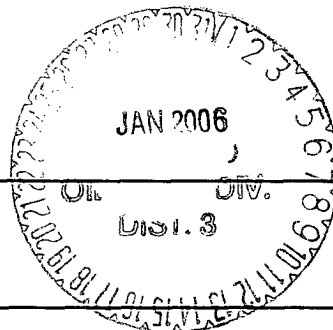
2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit L (NWSW) 2045' FSL & 1070' FWL, Sec. 14, T28N R6W NMPM

RECEIVED  
OTO FARMINGTON NM



5. Lease Number  
NMNM-02805
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-6 Unit
8. Well Name & Number  
San Juan 28-6 Unit #137N
9. API Well No.  
30-039-29670
10. Field and Pool  
Blanco Mesaverde/ Basin Dakota
11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - 7" & 4 1/2" Casing

13. Describe Proposed or Completed Operations

1/4/06 MIRU Bearcat #5. NUBOP PT casing @600# 30 min ok. RIH w/8 3/4" bit & tagged cmt @ 110'. 1/7/06 D/O cmt & ahead to 3650'. Circulate hole. 1/8/06 RIH w/84 jts of 20# J-55 ST&C csg set @ 3645'. stage collar @ 2863'. Cement 1<sup>st</sup> Stage: Pumped preflush of 10 bbls gel H2O, 2bbls FW. Pumped cement w/19sxs(57cu-10bbls)scavenger cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4%SMS. Cemented lead w/131sxs(180cu-32bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displaced w/ 40bbls FW and 116bbls drilling mud. Plug down from 90 psi to 500psi. Plug down @ 1015 hrs. Open stage collar w/200psi. Circulated 7bbls cmt to reserve pit. Circulated hole. Cement 2<sup>nd</sup> Stage: Pumped preflush 10bbls FW, 10bbls mud, 10bbls FW. Pumped cmt w/19sxs (57cu-10bbls)scavenger same additives as 1<sup>st</sup> stage. Tail in w/374sxs(797cu-142bbls)prem lite cmt w/.25% Cell-o-Flake, 3% CaCl2, .4% FL52, 5pps LCM1, .4% SMS. Drop plug and displaced w/116bbls FW. Plug down from 700psi to 2200psi to close stage collar. Plug down @ 0504 hrs. Circulated 10bbls of cmt to reserve pit. ND BOP Install section "B" of wellhead. PT csg and blind rams 1500# held, ok.

1/9/06 RIH 6 1/4" bit and tagged cmt @ 3596'. D/O cmt and float collar drill ahead to TD 7847'. TD reached 1/1/06. Circulated hole. 1/12/06 RIH w/4 1/2" 31jts of 11.6# J55 LT&C and 153jts 10.5# J55 ST&C csg set @ 7844'. Preflush W/10bbls gel H2O, 2bbls FW. Pumped lead cement w/9sxs(27cu-5bbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Tail 276sxs(546cu-97bbls)prem lite cmt w/.25 Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1% FL52. Drop plug and displaced w/125bbls FW w/25# sugar H2O in 1<sup>st</sup> 10bbls pumped. Plug down 555#. Bump plug to 1100#. Plug down @ 2306hrs 1/12/06. ND BOP. RD. Rig released @ 0600 hrs 1/13/06. Will show top of cmt & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 1/16/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

