

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit J (NWSE) 1745' FSL & 1420' FEL, Sec. 26, T30N R10W NMPM Surface
Unit P(SESE) 700' FSL & 700' FEL Bottom

5. Lease Number
NMSF-080750
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number
Sunray F #1M
9. API Well No.
30-045-30830
10. Field and Pool

Blanco MV/ Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other -- 7"-4 1/2" Casing

13. Describe Proposed or Completed Operations

12/29/05 RIH w/8 3/4" bit & tagged cement @ 315'. D/O cement & ahead to 4350' Intermediate TD. Circulate hole. RIH w/102jts of 7" -23# L80 LT&C csg & set @4343'. Circulate hole. 4/16/05 Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump 19sxs(57cu-10bbls)prem lite cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/554sxs(1180cu-210bbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs (132cu-23bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displaced w/169bbls FW. Bumped plug from 1256# to 1760# @ 0826 hrs 1/5/06. Circulate 69bbls cmt to reserve pit. ND BOP. NU B-section and BOPE. PT csg 1500psi for 30mis, ok.

1/6/06 RIH 6 1/4" bit and tagged cmt @ 4290. D/O ahead to TD 7623'. TD reached 1/10/06. Circulated hole. 1/11/06 RIH w/4 1/2" 179jts of 11.6# L80 LT&C csg set @ 7622'. Preflush W/10bbls mud, 2bbls FW. Pumped lead cement w/9sxs(27cu-5bbls)prem lite w/.25pps Cell-o-Flake, .3% CD32, 6.25pps LCM1, 1% FL52. Tail 251sxs(497cu-89bbls)prem lite cmt w/.25 Cell-o-Flake, 3%CD32, 6.25pps LCM1, 1% FL52. Drop plug & displaced w/118bbls H2O. Bump plug from 106psi to 1090psi @ 0947hrs 1/11/06. RD. Rig released @ 1600hrs 1/11/06. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED FOR RECORD
JAN 26 2006
FARMINGTON FIELD OFFICE
BY AK

NMOCD