

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 JAN 9 AM 7 30

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T—N, R—W, NMPM

Unit D (NWNW), 1010' FNL & 795' FWL, Sec. 5, T27N, R5W NMPM

RECEIVED
070 FARMINGTON NM



5. Lease Number
SF-079393
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit 53A
9. API Well No.

30-039-22185

10. Field and Pool

Blanco MV/ Tapacito PC
11. County and State
Rio Arrina, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action:

- ☐ Abandonment
☐ Recompletion
☐ Plugging
☐ Casing Repair
☐ Altering Casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection

☒ Other : Commingle

13. Describe Proposed or Completed Operations

Burlington Resources intends to commingle the referenced well as shown on the attached procedure. A Down Hole Commingle application has been submitted to the OCD in Aztec.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

DNHC2110AZ

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Philana Thompson Title Regulatory Associate II Date 1/6/2006

(This space for Federal or State Office use)

APPROVED BY Pete Eng Title PETE ENG Date 1/17/06

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

NMOCD

SAN JUAN 27-5 UNIT 53A MV PC – Commingle Procedure

1010' FNL, 795' FWL
25N 6W Sec. 15 Unit B
Rio Arriba County, NM
Lat: 36° 36.479 Long: 107° 23.287
MV AIN: 5338702 PC AIN: 5338701

Scope: Currently this wellbore is a dual completion producing the Pictured Cliffs and Mesa Verde formations. The intent of this procedure is to commingle the two formations with a single 2-3/8" tubing string. Both tubing strings will be pulled and the Model G packer will be milled over and pulled out of the hole. A bit and mill will be run to PBTD and new 2-3/8" production tubing will be run.

1. Hold Safety meeting. Comply with all NMOC, BLM, and Burlington Resources safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MIRU. Record tubing and casing pressures and record in DIMS. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCL if necessary. ND wellhead and NU BOP.
3. TIH with short string and tag for fill above packer, if fill TOO, remove orange peel joint and TIH with notched collar and CO fill. If no fill TOO and lay down:
114 - 1 1/4" 2.33# WC-55 10rd tubing
1 - 1 1/4" 10rd HF seating nipple
1 - 1 1/4" 2.33# WC-55 10rd anchor joint
4. Visually inspect tubing string as it is being laid down. In DIMS report condition of tubing and presence of scale, if any.
5. Release seal assembly from the Baker PBR and TOO:
110 - 2 3/8" 4.7# J-55 8rd tubing
1 - 2 3/8" Baker seal assembly
72 - 2 3/8" 4.7# J-55 8rd tubing
1 - 2 3/8" 8rd seating nipple
1 - 2 3/8" 4.7# J-55 8rd anchor
6. Visually inspect tubing string as it is being pulled. In DIMS report condition of tubing and presence of scale, if any. Replace damaged joints as needed.
7. PU 6 1/4" string mill and TIH to 4 1/2" liner top at 3540'. TOO. PU 3 7/8" bit and mill and TIH to clean out to PBTD at 6003'. TOO.
8. TIH with 4 1/2" RBP and 7" packer to pressure test casing. Set 4 1/2" RBP 50' above MV top perf (approx. 5003') and 7" packer below bottom PC perf (approx. 3487') to test casing and liner between perfs to 1000 psi. Trip up the hole with 7" packer to 50' above top PC perf (approx. 3334'). Load annulus to test casing to surface to 1000 psi. Release packer, TIH to retrieve BP. TOO with RBP and packer.
9. TOO and LD RBP. MU BHA as follows:
1 - 2 3/8" 4.7# J-55 8rd expandable check
1 - 2 3/8" 8rd seating nipple
~187 - 2 3/8" 4.7# J-55 8rd tubing to surface (set at ~5700')
10. Broach tubing while RIH.
11. ND BOP. NU wellhead. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production. RDMO.

Recommended: _____
Production Engineer

Approved: _____
Sr. Rig Supervisor

Production Engineer: Christy McMullan
Production Foreman: Richard Lopez
Area Specialist: Mick Ferrari
Lease Operator: Travis Pacheco

Office: 324-6163 Cell: 796-6296
Pager: 326-8681 Cell: 320-9539
Pager: 326-8865 Cell: 320-2508
Pager: 324-4458 Cell: 320-3775

1/5/2006

SPUD DATE: 9/12/80
COMPLETION DATE: 3/28/81

SAN JUAN 27-5 UNIT 53A MV PC

Township 027N Range 005W
Section 005 1010 FNL & 795 FWL
RIO ARRIBA COUNTY, NM

Latitude N36 36.479
Longitude W107 23.287

API: 30039221850000
MV AIN: 5338702
PC AIN: 5338701
MV METER # 85368
PC METER # 85369
RUN # 42378

Current Wellbore

Status: REGULATORY - PKR LKG TST

9 5/8" 40# set @ 243'
Cemented with 224 cu ft to circ. (surf.)

7" 20# set @ 3699'
Cemented with 313 cu ft to 2600' (TS)

4 1/2" 10.5# set from 3540' to 6020'
Cemented with 430 cu ft to 4600' (CBL)

PBTD: 6003'
TOTAL DEPTH: 6020'

FORMATION TOPS:

Ojo Alamo 2790'
Kirtland 2864'
Fruitland Coal 3109'
Pictured Cliffs 3372'
Chacra 4327'
Mesa Verde 5050'
Menefee 5215'
Point Lookout 5557'

Tubing Record

1 1/4" 2.33# set @ 3434'
2 3/8" 4.7# set @ 5910'
2 3/8" Baker PB seal assembly set @ 3560'

Pictured Cliffs

3384, 3388, 3392, 3408
3384-3437': 54,000# snd, 64,000 gal wtr

Cliff House & Menefee

5053, 61, 76, 88, 5136, 5150, 5156,
81, 86, 96, 5201, 06, 83, 88, 5316
5053-5316': 40,000# snd 76,000 gal wtr

Point Lookout

5513, 18, 60, 65, 70, 81, 86, 5600,
29, 34, 39, 51, 58, 66, 71, 98, 5736,
89, 5804, 5918, 46
5513-5946': 53,000# snd 106,000 gal wtr

Bureau of Land Management Conditions of Approval:

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.**
- 2) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**