

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
ConocoPhillips Co.

3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252  
3b. Phone No. (include area code) (832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 3 T29N R6W SESE 1305FSL 830FEL

5. Lease Serial No.  
NMSF078278

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
San Juan 29-6 Unit #214A

9. API Well No.  
30-039-27562

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

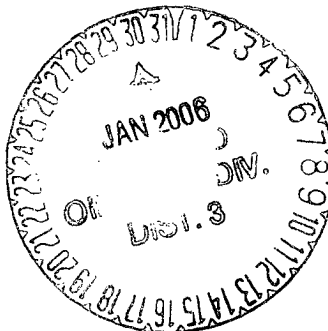
11. County or Parish, State  
Rio Arriba  
NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Tubing & Pump Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Tubing and Pump changed out. End of tubing now @ 3401'. Daily summary report is attached.



2008 JAN 19 AM 11 55  
RECEIVED  
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Christina Gustartis

Signature

*Christina Gustartis*

Title Regulatory Specialist

Date 01/18/2006

ACCEPTED FOR RECORD

JAN 24 2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

FARMINGTON FIELD OFFICE

BY

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

**Repair Downhole Failure, 12/21/2005 11:30**

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392756200	RIO ARRIBA	NEW MEXICO	NMPM-29N-06W-03-P	1,305.00	S	830.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,410.00	36° 45' 3.708" N	107° 26' 36.744" W	3/1/2004	3/5/2004			

**12/22/2005 05:30 - 12/22/2005 14:30**
**Last 24hr Summary**

J.S.A. PRE-TRIP RIG FOR TRANSIT.  
 Road rig to S.J. 29-6 # 214A.  
 Location survey. J.S.A. PJSM.  
 Line rig up to well head.  
 Spot rig to well head. Spot equipment. Release rigup trucks.  
 RU unit, rig pump, rig pit, flow back tank & manifold.  
 RD rod rotater & carrier from pump jack. RD Horse head from pump jack.  
 Secure well, rig & location. SDF Holidays.

**12/27/2005 05:30 - 12/27/2005 17:00**
**Last 24hr Summary**

Casing pressure @ 105 psi. Tubing pressure @ 70 psi. BDW.  
 Load tubing w/ 2% KCL water. Pressure test tubing to 1000 psi. Held OK. Release pressure.  
 RD stuffing box. Unseat pump w/ 4000# overpull. LD polish rod.  
 POOH w/ rods.  
 Check pump for stroke. Pump plugged & will not stroke. Wait on S.L.  
 RU SL. Set pressure plug in F nipple. RD SL.  
 NDWH. NUBOP.  
 RUBOP tester. Test BOPs per COP requirements. RDBOP tester.  
 Backout tubing hanger lockdown bolts. Unseat hanger w/ 2000# over pull.  
 Remove BPV. Remove tubing hanger. Pull up 1 std. Wait 15 minutes to tag for fill.  
 RIH & tag fill @ 3414' (6' of fill). TOOH w/ tubing. Strap tubing coming out of hole.  
 OOH. LD MA. Drain all pumps & lines for cold weather. Secure well, rig & location. SDFN.

**12/28/2005 05:30 - 12/28/2005 17:00**
**Last 24hr Summary**

Casing pressure @ 100 psi. BDW.  
 PU & MU mud anchor, 2-3/8" F nipple & 2-1/16" F nipple.  
 TIH w/ 2-3/8" production tubing. RAN as below:  
 1 ea - 2-1/16" notched collar, EOT @ 3405'  
 1 ea - 2-1/16" F nipple,  
 1 ea - 2-1/16" X 2-3/8" cross over,  
 1 joint 2-3/8" tubing w/ 1/2" hole drilled just below upper collar,  
 1 ea - 2-3/8" F nipple (1.78" ID) SET @ 3372',  
 106 joints - 2-3/8", J-55, 4.7#, EUE tubing,(3342'),  
 1 ea - 10' & 6' 2-3/8", J-55, 4.7# tubing pups,  
 1 joint - 2-3/8", J-55, 4.7#, EUE tubing,  
 1 ea - tubing hanger.  
 Land tubing & run in hanger lock down bolts. RD power tongs, slips, handrails & rig floor.  
 NDBOP. NUWH. RU to run rods. RD 3" flow line.  
 WOSL.  
 RU SL. RIH w/ SL to pull pressure plug. Latched on to plug but could not pull. Shear off of plug. POOH w/ SL.  
 Shut down operations for the night due to darkness. RD SL. Secure well, rig & location. SDFN.

**12/29/2005 05:30 - 12/29/2005 17:00**
**Last 24hr Summary**

Casing pressure @ 105 psi. BDW.  
 RU SL. RIH & retrieve SL plug. RD SL.  
 PU rod pump & bucket test. Pumped OK. RIH w/ pump, Pu 3 ea - K-bar (sinker bars).LD 3 ea rods & RIH w/ remaining rods. RAN RODS AS BELOW;  
 1 ea - 1" X 8' X .012" SCREENED STRAINER NIPPLE,  
 1 ea - RHAC-Z rod pump 2" X 1-1/4" X 8' X 8' X 12' (PUMP # CP105)  
 1 ea - 2" x 3/4" pony rod,  
 3 ea - 1-1/4" K-BAR (sinker bars),  
 131 Norris 3/4", TYPE 54, API GRADE G rods,  
 1ea - 4' X 3/4" pony rod,  
 1 ea - 1-1/4" X 22' polish rod  
 Seat pump & space out. Load tubing w/ 2% KCL water. Pressure test tubing to 500 psi. Held OK. Bleed pressure to 250 psi. Long stroke pump w/ rig.  
 Pressure up to 500 psi. Bleed pressure to 250 psi. SWI. Hang off w/ light tag.  
 RUPJ.  
 RD to move. Rig released @ 12:30 PM on 12/29/05. Well released to production. FINAL REPORT.