

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2006 JAN 18 607 49

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY, LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit F (SENW) 2215' FNL & 1520' FWL, Sec. 15, T27N R6W NMPM

5. Lease Number
NMSF-0793656. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit #111M
API Well No.

30-039-29660

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - 7" & 4 1/2" Casing☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1/4/06 RIH w/8 3/4" bit & tagged cmt @110'. 1/5/05 D/O cmt & ahead to 3395'. Circulate hole. 1/6/05 RIH w/78 jts of 20# J-55 ST&C csg set @ 3391', stage collar @ 2653'. Cement 1st Stage: Pumped preflush of 10bbbls gel H2O, 2bbbls FW, 10bbbls mud. Pumped cement w/18sxs(54cu-10bbbls)scavenger cement w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4%SMS. Cemented lead w/120 sxs(165cu-30bbbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Displaced w/40bbbls H2O and 96bbbls drilling mud. Circulated 17bbbls cmt to reserve pit. Circulated hole. Cement 2nd Stage: Pumped preflush 10bbbls H2O, 10bbbls mud, 10bbbls H2O. Pumped cmt w/18sxs(54cu-10bbbls)scavenger same additives as 1st stage. Tail in w/344sxs(732cu-30bbbls)prem lite cmt w/.25% Cell-o-Flake, 3% CaCl2, .4%FL52, 5pps LCM1, .4% SMS. Displaced w/115bbbls H2O. Plug landed and tool closed. Circulated 62bbbls of cmt to reserve pit. WOC Install section B of wellhead. NU BOP PT csg 1500psi for 30mins, ok.

1/7/06 RIH 6 1/4" bit. Tag float collar @3327'. D/O cent and Float collar drill ahead to TD 7591'. TD reached 1/9/06. Circulated hole. 1/10/06 RIH w/4 1/2" 18jts of 11.6# J55 LT&C and 161jts 10.5# J55 ST&C csg set @ 7590'. Preflush W/10bbbls chemical wash, 2bbbls H2O. Pumped lead cement w/9sxs(28cu-5bbbls)prem lite w/.3% CD32, 6.25pps LCM1, 1% FL52. Tail 299sxs(592cu-105bbbls)prem lite cmt w/.25 Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1% FL52. Displaced w/10bbbls sugar H2O, 110bbbls FW. Bump plug @ 0618hrs 1/11/06. RD. Rig released @ 1630hrs 1/11/06. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

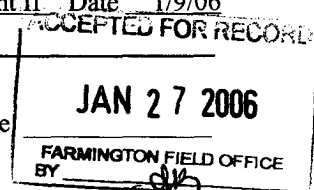
Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant II Date 1/9/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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