

Submit 3 Copies
To Appropriate
District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 South First, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410



State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO. 30-045-32693
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 17036
7. Lease Name or Unit Agreement Name: COX CANYON UNIT
8. Well No. 6B
9. Pool name or Wildcat BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101	
4. Well Location (Surface) Unit letter B : 1025 feet from the NORTH line & 2250 feet from the EAST line Sec 16-32N-11W SAN JUAN, NM	
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6710' GR	

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL
WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

CHANGE PLANS

COMMENCE DRILLING OPNS.

PLUG AND
ABANDONMENT

PULL OR ALTER CASING

CASING TEST AND CEMENT JOB

OTHER:

OTHER: Drilling Complete

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

02-10-2005 Spud 12 1/4" surface hole @ 0900 hrs, 2/9/05. Drilling 12 1/4" hole 0' to 355', circ & condition hole, TOH.

02-11-2005 RU csg crew, ran 8 jt(s) 9-5/8" 36# K-55 csg, length=329', set @ 345', ran centralizers on 1st 3 jt(s). Cmt w/ BJ Services as follows: 10 bbls fw ahead, 160 sx, 40 bbls Type III + 2% CaCl₂ + 1/4# cello flake/sk (yld 1.39 cu ft sk WT=14.5#gal), displace w/24bbls fw PD @ 10:15 hrs 2/10/05, circ out 13 bbls cmt. WOC (cut off 125' drlg line), NU BOPE, test BOP 250 low; 1500 high, PU bit #2 TIH, drlg cmt & float equip, drlg 8 3/4" hole 7/355' to 401'.

Continued on Back

Report casing pressure test

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: April 13, 2005

Type or print name TRACY ROSS Telephone No: (918) 573-6254
(This space for State use)

APPROVED

BY

Chalith

TITLE

SUPERVISOR DISTRICT # 3

DATE

JAN 31 2006

Conditions of approval, if any:

02-20-2005 ND BOPE, clean pits, release rig @ 1200 hrs on 2/19/05.