Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

Orm 3160-5 April 2004) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED OM B No. 1004-0137/6 Expires: March 31,2007 5. Lease Serial No. 6. If Indian, Allored or Tribe Name		
				Jicarilla 95 Contract		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
. Type of Well Gas Well Other				8. Well Name and No. Jicarilla 95#3 9. API Well No.		
Name of Operator Energen Resources						
a. Address 2198 Bloomfield HWY Farmin	- AT-U-LINE	1	3b. Phone No. (include area code) 505.325.6800		30-039-06794 10. Field and Pool, or Exploratory Area	
. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Blanco Mesa verde			
Unit M 990' FSL 990' FWL Section 35 T27N R3W NMPM				11. County or Parish, State		
				Rio Arriba	County, NM	
12. CHECK AI	PPROPRIATE BOX(ES) TO	D INDICATE NATUR	E OF NOTICE, R	EPORT, OR OT	ΓHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report	☐ Acidize ☐ Alter Casing ☑ Casing Repair ☐ Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	Production (Sta Reclamation Recomplete Temporarily Ab		Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the following completion of the invitesting has been completed. Fit determined that the site is ready	ectionally or recomplete horizonta he work will be performed or provolved operations. If the operational Abandonment Notices shall be for final inspection.)	illy, give subsurface location vide the Bond No. on file w n results in a multiple compl e filed only after all requirer	s and measured and tru ith BLM/BIA. Require etion or recompletion in ments, including reclam	e vertical depths of ed subsequent repor n a new interval, a f ation, have been co	all pertinent markers and zones, its shall be filed within 30 days. Form 3160-4 shall be filed once impleted, and the operator has	
The aboe well is suspected	l of having a casing leak - the	re is a chance however t	hat the well just nee	d to be beam pun	mped— — — —	

- 1. MIRU WSU NDWH NUBOP
- 2. POOH w/ TBG. TIH w/ Workstring RBP and Packer.
- 3. Pressure integrity test the casing. If the casing holed proceed to pump the well on Beam Pump. If the casing does not hold proceed
- 4. Isolate leak(s) with RBP and Packer. Determine Pump in pressure and rate.
- 5. Cement squeeze the effected area. Drill out sqz and pressure test- if the squeeze holds return the well to production if the squeeze does not hold re-isoslate and resqueeze.
- 6. NDBOP NUWH RDMO WSU.
- 7. Return the well to production.

Note: Pit application has been tiled with NMOCD on form C-103. Adhere to previously issued stipulations.

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)						
Patricio W. Sanchez	Title District Engineer					
Signature The Manual Signature	Date 01/31/2006					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Matt Halbert Conditions of approval, if any, are attached. Approval of this notice does not warrantee.	Title PETE EN6 Date 1/31/06					
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fletitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management Conditions of Approval:

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.
- 2) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate <u>seasonal closure</u> requirements will be necessary.
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.