

(April 2004)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other _____

2. Name of Operator

ConocoPhillips Co.

3. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3.a Phone No. (Include area code)

(832)486-2463

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface Sec 29 T29N R5W NWNE 350FNL 1980FEL

At top prod. interval reported below

At total depth

14. Date Spudded

11/16/2005

15. Date T.D. Reached

11/23/2005

16. Date Completed

01/17/2006

☒ Ready to Prod.

5. Lease Serial No.

NMSF078282

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

NMMNM 78415A

8. Lease Name and Well No.

San Juan 29-5 Unit 52G

9. API Well No.

30-039-29333

10. Field and Pool, or Exploratory

Blanco Mesaverde/Basin Dakota

11. Sec., T., R., M., on Block and

Survey or Area Sec 29 T29N R5W

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6740

18. Total Depth: MD 8150

TVD

19. Plug Back T.D.: MD 8142

TVD

20. Depth Bridge Plug Set:

MD

TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

CBL; TDT; GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit analysis)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625 H40	32.3	0	235		150		0	
8.75	7 J-55	20	0	3985		665		0	
6.25	4.5 N-80	11.6	0	8145		465		2800	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7914							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5490'	5994	5490' - 5580'	.34	46	Open
B)			5762' - 5994'	.34	35	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5490' - 5580'	Frac'd w/60Q Slickfoam w/1g/mg FR; 100,000# 20/40 Brady sand; 1,273,500 SCF N2 & 1181 bbls fluid.
5762' - 5994'	Frac'd w/60Q Slickfoam w/1gm/FR; 150,000# 20/40 Brady sand; 1,882,300 SCF N2 & 1756 bbls fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/17/06	1/3/06	24	→	.5	1155	14			Flowing
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2	175	450	→					GSI	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

FEB 02 2006

FARMINGTON FIELD OFFICE
BY:

NMOCD

(See Instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	1619.1
				Ojo Alamo	2892.0
				Kirtland	3063.9
				TJG Fruitland	3350.4
				Pictured Cliff	3667.0
				Otero Chacra	4670.2
				Cliffhouse	5509.7
				Menefee	5591.0
				Pt Lookout	5863.9
				Gallup	7133.7
				Greenhorn	7838.9

32. Additional remarks (include plugging procedure):

New downhole commingled well producing from the Blanco Mesaverde and Basin Dakota. End of Well Schematic and Daily summary report is attached.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Christina Gustartis Title Regulatory Specialist

Signature Christina Gustartis Date 01/30/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.