

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-077092																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Lackey A 293																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface SEC. 12, T29N, R10W, NMPM NE SW 1755' FSL, 1580' FWL, Sec 12, T29N, R10W, NMPM At top prod. interval reported below At total depth		9. API WELL NO. 30-045-33094																			
14. PERMIT NO. DATE ISSUED		10. FIELD AND POOL, OR WILDCAT BASIN FT COAL / FT SANDS																			
15. DATE SPUDDED 9/22/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 12 T29N, R10W, NMPM																			
16. DATE T.D. REACHED 9/26/05		12. COUNTY OR PARISH San Juan																			
17. DATE COMPL. (Ready to prod.) 1/10/06		13. STATE New Mexico																			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 5759' GL		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 2410'		21. PLUG, BACK T.D., MD & TVD 2361'																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 2134' - 2180' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE No																			
26. TYPE ELECTRIC AND OTHER LOGS RUN None		27. WAS WELL CORED No																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number) 2134' - 2180' @ 2 spf = 92 holes																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold DHC 3557 AZ																					
35. LIST OF ATTACHMENTS None																					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Sr. Regulatory Specialist DATE 1/26/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 02 2006

FARMINGTON FIELD OFFICE
BY gab

NMOCD

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1043'	1140'	White, cr-gr sand			
Kirtland	1140'	1917'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1917'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1043' 1140' 1917'	