

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						5. LEASE DESIGNATION AND SERIAL NO. NMSF-077911	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit L (NWSW), 1590' FSL & 1225' FWL At top prod. interval reported below SAME At total depth SAME						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 9/27/05						16. DATE T.D. REACHED 10/1/05	
17. DATE COMPL. (Ready to prod.) 1/5/06						18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL-5830' - KB-5842'	
20. TOTAL DEPTH, MD & TVD 2250'						21. PLUG, BACK T.D., MD & TVD 2201'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal- 1829' to 2032'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. LOGS GSL-GR-CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7" J-55 ST&C		20#		143'		8-3/4"	
4-1/2" J-55 ST&C		10.5#		2246'		8-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8" 4.7# J-55		2015'					
31. PERFORATION RECORD (Interval, size and number)							
.32"							
4 SPF= 2018' to 2032' = 56 holes							
2SPF = 1829' to 1926' = 60 holes							
TOTAL Holes= 116							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2018' to 2032'				2500 gal 25# x-link, 13,292 gal 25# linear 75% N2 foam			
				702,100 SCF N2, pumped 37,000# 20/40 Brady Sand			
1829' to 1926'				2500 gal 25# x-link, 24,254 gal 25# linear 75% N2 foam			
				75,000# 20/40 Brady sand, flushed w/ 252 gal 66% 20#			
				linear foam, 1,150,400 total SCF N2			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Pump				SI	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
1/6/06		1 hr		2"		0	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL	
SI- 374#		SI- 374#		0		357 MCF/D	
						GAS-MCF	
						15 MCF	
						WATER-BBL	
						0	
						GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To be sold							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
[Signature]		Regulatory Associate II				1/20/06	
						ACCEPTED FOR RECORD	
						FEB 02 2006	
						FARMINGTON FIELD OFFICE	
						BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCED

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

(Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

TOP

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	719'	836'	White, cr-gr ss.	Ojo Alamo	719'	
Kirtland	836'	1830'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	836'	
Fruitland Coal	1830'	2050'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1830'	
Pictured Cliffs	2050'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2050'	