

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB No. 1004- 0135
Expires: January 31,2004

5. Lease Serial No.
JICARILLA CONTRACT #97

6. If Indian, Allottee, or Tribe Name
JICARILLA APACHE TRIBE

7. If Unit or CA. Agreement Designation

8. Well Name and No.

TRIBAL 05 #09

9. API Well No.
30-039-29515

10. Field and Pool, or Exploratory Area

Tapacito PC / Basin DK / Blanco MV

11. County or Parish, State

RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA OIL AND GAS CORPORATION

3a. Address

5802 US HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1970' FSL & 660' FEL, UL "I"

SEC. 5, T26N, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Deepen

☐ Production (Start/ Resume)

☐ Water Shut-off

☐ Altering Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and abandon

☐ Temporarily Abandon

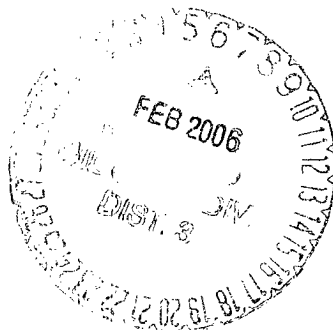
☐ Convert to Injection

☐ Plug back

☐ Water Disposal

Casing Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)



Please See Attachment.

2006 FEB 2 09 8 30
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

1/25/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

FEB 02 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

TRIBAL 05 #09

API#: 30-039-29515

1970' FSL - 660' FEL, UL "I"

SEC. 05, T26N, R03W

- 11/21/05** Spudded well @ 03:00 a.m. Drill rat & 13-1/2" mouse hole to 333'.
- 11/22/05** Circulate and condition hole for csg. Run 7 jts of **9-5/8"**, hole size 13-1/2", 36#, J-55, ST&C csg, land @ 329'. RU BJ. **Cement csg as follows:** Pump 10 bbls mud clean, 10 bbls dye water ahead cmt w/ 237 sks type III, 3% CaCl₂, 1/4# celloflake @ 14.5 for lead slurry. Drop plug and displace w/ 22 bbls water, plug down @ 01:40 hrs, 11/22/05, shut well in. Had full returns, *circulate 22 bbls good cmt to surface.* WOC.
- Pressure test BOP equipment as follows: test pipe rams, blind rams, floor vlv, kill line, Kelly vlv, and choke manifold to 250 psi low (10 min), 1500 psi high (10 min), test csg to 250 psi low (10 min), 1500 psi high (30 min), all tested good.
- 11/29/05** Run 89 jts of 7", hole size 8-3/4", 23#, N-80, LT&C casing. Wash casing down 70' to bottom, land casing @ 4080', DV tool @ 3110'. Circulate csg, condition hole for cement, RU Halliburton. **Cement 1st Stage as follows:** Pump 20 bbls chemical wash, 10 bbls H₂O ahead, cement w/ 70 sx PBR II w/ additives @ 12 ppg for lead, 109 sx PBR II w/ additives @ 13 ppg for tail. Drop plug, displace w/ 50 bbls H₂O and 108 bbls mud, plug down @ 18:00 hrs 11/29/05. Drop DV shifting tool, open DV tool w/ 750 psi, circulate 20 bbls, rig up to circulate w/ rig pump. *Unable to circulate, pressure up to 900 psi @ 5 bpm, no returns, shut in, WOC.* **Cement 2nd Stage as follows:** Pump 20 bbls chemical wash, 10 bbls H₂O ahead, cement w/ 109 sx PBR II w/ additives @ 12 ppg for lead, 55 sx PBR II w/ additives @ 13 ppg for tail, drop plug. Displace w/ 115 bbls H₂O, 122 bbls needed, left 7 bbls cement on top of DV. Pressure up to 2500 psi @ 1/4 bpm. Shut well in. RD Halliburton, NDBOP.
- Pressure test BOP as follows: test pipe rams, blind rams, kill line, floor valve, Kelly valve, choke manifold and csg to 250 psi low (10 min), 1800 psi high (10 min), all test good. **TOC @ 1050'.**
- 12/05/05** Run 210 jts of 4-1/2, hole size 6-1/4", 11.6#, N-80, LT&C csg, land @ 8200', mag marker @ 7835' csg landed 30' deeper than TD. Csg tally correct; must have been off on drill pipe count. RU and circulate hole w/ 1600 cfm 6% N₂. RU BJ Services. **Cement csg as follows:** Pump 20 bbls gel, 20 bbls water ahead. Cement w/ 50 sx premium lite high strength FM w/ additives @ 12 ppg for scavenger slurry, 255 sx premium lite high strength FM w/ additives @ 12.5 ppg for tail slurry. Wash pumps and lines. Displace w/ 127 bbls 2% KCl water. Plug down @ 16:45 hrs 12/05/05. Float held, *no returns.*
- 12/16/05** Pressure test csg to 1000 psi for 30 min. **TOC @ 2810'.**