

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078134

6. IF INDIAN, SLOTTED OR TRIBE NAME

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hudson #5B

9. API WELL NO.

30-045-31728

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 17, T31N, R10W, NMPM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface SEC. 17, T31N, R10W, NMPM  
SWSW 110S' FSL, 66S' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
San Juan13. STATE  
New Mexico15. DATE SPUNDED  
9/4/0516. DATE T.D. REACHED  
9/11/0517. DATE COMPL. (Ready to prod.)  
12/28/0518. ELEVATIONS (OF, RKB, RT, BR, ETC.)  
6353' GL, 6365' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7312'

21. PLUG, BACK T.D., MD &amp; TVD

7304'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

4250'-5267' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CBL/CCL27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	449'	12 1/4"	447 cu ft	
7	20# J-55	3048'	8 3/4"	912 cu ft	
4 1/2"	10.5# J-55	7304'	6 1/4"	638 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7194'	

31. PERFORATION RECORD (Interval, size and number)

1 spf .34" dia. 5267' - 4794' = 28 holes  
1 spf .34" dia. 4730' - 4250' = 27 holes

35 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5267'-4794'	Acidize w/10 bbls 15% HCL
4730'-4250'	Acidize w/10 bbls 15% HCL
	Frac w/47,838 gals slickwater, 100,000# 20/40 Brady Sand, 1,056,800 scf N2
	Frac w/45,276 gals slickwater, 100,000# 20/40 Brady Sand, 918,100 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
12/28/05		Flowing					Producing	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/27/05		1 hour		→				
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 507		359	→	0	872		FARMINGTON F	
							BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Commingled under DHC # 1990 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist DATE 1/5/06

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

JAN 10 2006

FARMINGTON FIELD OFFICE  
BY [Signature]

NMOCD